

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Koch Exploration Company, a subsidiary of Koch Industries, Inc.

## 3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, Denver, CO 80202

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface  
1381' FSL & 1874' FWL (SWNESW) Sec. 15-T3S-R6W, USM

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10.5 miles northwest of Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1381' FSL &amp; 1874' FWL

## 16. NO. OF ACRES IN LEASE

640.00

## 17. NO. OF ACRES ASSIGNED

640.00

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1918' north

1434' east

## 19. PROPOSED DEPTH

10,450'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6206' GR

## 22. APPROX. DATE WORK WILL START\*

12-1-81

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
22 1/2"	18"	Corrugated	40'	See attached drilling program
14-3/4"	10-3/4"	40.5#	600'	"
8-3/4"	7-5/8"	26.4#	7,950'	"
6-1/2"	5-1/2"	17.0#	10,450'	"

See attached drilling program.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MININGDATE: 10/28/81BY: CR Jorgensen

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert H. Romek

TITLE

District Landman

DATE

10-7-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

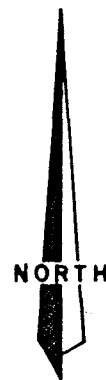
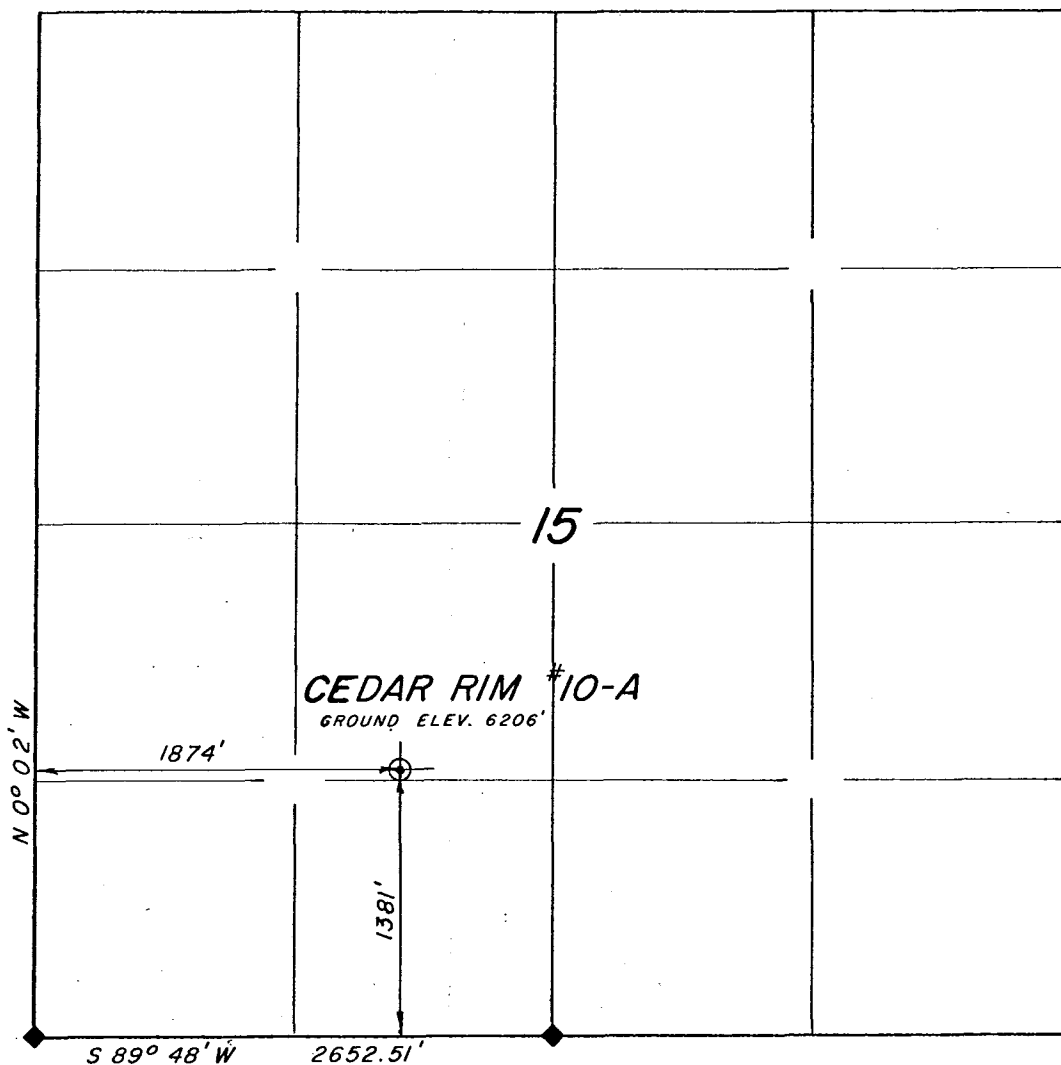
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side



**KOCH EXPLORATION CO.  
WELL LOCATION  
CEDAR RIM #10-A**

LOCATED ON THE NE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 15, T3S, R6W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

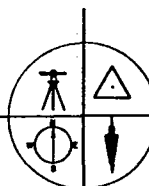
- ◆ ORIGINAL MONUMENTS FOUND AND USED  
BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT  
WAS USED FOR REFERENCE AND  
CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

30 Sept '81

73-122-013



Identification CER/EA No. 016-82

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Koch Exploration Company  
Project Type Oil Well - Development  
Project Location 1381' FSL & 1899' FWL - Sec. 15, T. 3S, R. 6W  
Well No. 10-A Lease No. 14-20-462-1128-A  
Date Project Submitted October 9, 1981

FIELD INSPECTION

Date November 4, 1981

Field Inspection  
Participants

Craig Hansen - USGS, Vernal  
Lynn Hall - BIA, Ft. Duchesne  
Grant Farley - Koch Exploration  
Skewes and Hamilton Construction

Related Environmental Documents: \_\_\_\_\_

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

Date Prepared

CRAIG HANSEN (EWB)

Environmental Scientist

I concur

2/1/82  
Date

E. W. Langer  
District Supervisor



RECOMMENDED STIPULATIONS FOR KOCH EXPLORATION WELL #10-A.

1. Production facilities will be painted a tan color to blend in with the natural surroundings.
2. A buffer of trees will be left on the south edge of the location to reduce visual impacts.
3. Trees will be pushed over and left for wood haulers.
4. Location will be moved 25' east to stay away from archaeological site.
5. The location will be reduced to 200' x 375' to stay away from the archaeological site.
6. The reserve pit will be lengthened 60' east and width will be reduced 60' to reduce visual impacts.
7. The access road will be moved west 100' to stay from an archaeological site.
8. Production flowlines will follow the existing access road to Cedar Rim #10. No tank batteries will be built on Cedar Rim #10-A.
9. The location will be rehabilitated to the deadman stakes after production occurs.

COMMENTS:

The surface is owned by the Utah State Fish and Game Service. An archaeological site is located 50' away from the northwest corner of the location.



*Koch #10-A*

*North.*





United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

801 722-2406 Ext. 214/220

IN REPLY REFER TO:  
Real Property Management  
Ten. & Mgmt.

January 29, 1982

Mr. Ed Guynn  
Oil & Gas Operations  
1745 West 1700 South  
Room 2000  
Salt Lake City, Utah 84104

Dear Mr. Guynn:

We have enclosed a copy of the Negative Declaration and Environmental Analysis for Kock Exploration Company's well Cedar Rim 10-A. It appears that a copy of the Environmental Analysis was sent to U.S.G.S. in Vernal without a cover letter. We apologize for the confusion.

Sincerely yours,

*Henry T. Cuch*  
Henry T. Cuch  
Acting Superintendent

Enclosure



Utah and Energy Agency  
Environmental Analysis and Regulatory Coordination

1. Description of Proposal:

Koch Exploration Co. proposes to drill an Oil well Cedar Rim 10-A to a proposed depth of 10450 feet; to construct approximately 0.5 miles of new access road; and upgrade approximately none miles of existing access road. The well site is located approximately 11 miles NW of Duchesne, Utah in the NESW, Sec. 15, T 3S, R 6W, USM, 1381 ft. FSL & 1874 ft. FWL.

2. Description of the Environment:

The area is used for wildlife habitat, winter range for deer and elk livestock grazing, hunting, scenic. The topography is undulating small sand dunes with steep sand stone ledges nearby. The vegetation consists of pinyon & juniper trees, Indian ricegrass, prickly pear cactus, birch leaf mahoeony, annual mustard, ephedra.

The area is used as wildlife habitat for X deer, antelope, X elk, bear, X small animals, pheasant, X dove, sage grouse, ruffle grouse, blue grouse, bald eagle, golden eagle, other coyotes, bobcats, fox, mt. lion, rodents, reptiles, raptors. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 12-14 inches. The elevation is 6206 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 5 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for: X deer, antelope, X elk, bear, X small animals, pheasant, dove, sage grouse, ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other rodents, reptiles

B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime timberland, pinyon-juniper land.

C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase X poaching of wildlife, X disturbance of wildlife, X vandalism of property, X theft of firewood, X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high, moderate, X slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, X major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed M. Quinn, District Manager, U.S. Geological Survey, dated February 11, 1980 will be implemented. Additional stipulations and changes in the 11 point surface use plan are: The Utah Department of Wildlife Resources is the surface management agency. The operator must work out right of way, damages, and rehabilitation requirement with the surface owner. The Bureau of Indian Affairs requires a copy of the Surface Owners Agreement.

LEASE NO. 14-20-462-1128-A  
WELL NO. Koch Cedar Rim 10-A



5. Unavoidable adverse effects:

None of the adverse effects listed in item 1) above can be avoided in a practical manner except those which were mitigated in item 4) above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irrecoverable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

- A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.
- B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

- A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.
- B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - HSCS

Grant Farley - Koch Exploration Company

Lynn Hamilton - Skewes & Hamilton Construction Co.

Joe Pinnecoose - Ute Tribe

R. Lynn Hall 11-16-81  
B.I.A. Representative



state of utah



DIVISION OF WILDLIFE RESOURCES  
DOUGLAS F. DAY  
Director  
EQUAL OPPORTUNITY EMPLOYER  
1596 West North Temple/Salt Lake City, Utah 84116/801-533-9333

November 13, 1981

U. S. Geological Survey  
1745 South 1700 West  
Salt Lake City, Utah 84104

Attention: Ed Gynn

Dear Ed:

The Division of Wildlife Resources is in the process of completing a land use agreement with Koch Exploration Company for their 10-A location and access road in Section 15, Township 3 South, Range 6 West, U.S.M.. We have enjoyed an excellent relationship with Koch, and they made changes as a result of a field meeting and inspection. We completely moved the road to the present location from an area they had selected, which involved steep slopes and cuts which were unacceptable. The new location is much better for all concerned.

Sincerely,

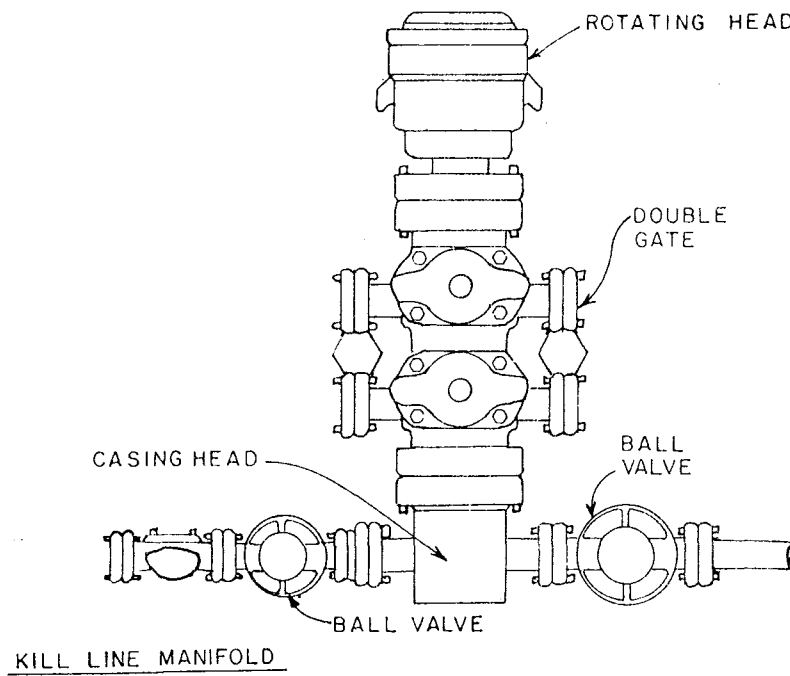
Don R. Christensen

DRC/am

cc: U.S.G.S., Vernal - Attn: Cody Hansen  
Northeastern Regional Office



# BLOWOUT PREVENTOR





# KOCH EXPLORATION COMPANY

SUITE 530 ONE PARK CENTRAL 1515 ARAPAHOE STREET  
DENVER, COLORADO 80202 TEL. 303-623-5266



October 8, 1981

State of Utah  
Division of Oil, Gas,  
and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

RECEIVED  
OCT 31 1981  
DIVISION OF  
OIL, GAS & MINING

Gentlemen:

Attached is a copy of our letter to the U. S. Geological Survey together with a copy of our Application to Drill the Cedar Rim 10-A well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  Section 15-T3S-R6W, USM, Duchesne County, Utah.

This well is an infill test well and will be drilled under the provisions of Order under Cause No. 140-12 dated August 27, 1981.

Your approval of our Application to Drill is appreciated.

Yours very truly,

A handwritten signature in cursive script, reading 'Robert D. Romek'.

Robert D. Romek  
District Landman

sjk

Attachments

cc: Bud Ziser



**KOCH**

SUITE 530 ONE PARK CENTRAL 1515 ARAPAHOE STREET  
DENVER, COLORADO 80202 TEL 303 623 5266

DIVISION OF  
**KOCH**

October 7, 1981

U. S. Geological Survey  
Conservation Division  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, UT 24104

Re: Cedar Rim #10-A Well  
NE $\frac{1}{4}$ SW $\frac{1}{4}$  Section 15-T3S-R6W, USM  
Duchesne County, Utah

Gentlemen:

Submitted, in triplicate, is Application to Drill the Cedar Rim #10-A Well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  Section 15, Township 3 South, Range 6 West, USM, Duchesne County, Utah.

Accompanying the application is a 10-point operational plan, schematic of blow-out control equipment, survey plat, and surface use plan with maps and location layout plat.

Utah Archeological Research Corporation conducted an archeological inspection on the wellsite and proposed access road and a copy of their report was sent to Mr. Rodger Coonrod with the Bureau of Indian Affairs in Ft. Duchesne, Utah.

Your early attention and approval of our Application to Drill is appreciated.

Yours very truly,



Robert D. Romek  
District Landman

aps

cc: Bureau of Indian Affairs  
Uintah and Ouray Agency  
Ft. Duchesne, UT 84026  
Attn: Ray Springwater

Ute Indian Tribe  
Uintah and Ouray Agency  
Ft. Duchesne, UT 84026  
Attn: Ronald J. Chohamin

Grant Farley  
P.O. Box 561  
Duchesne, Utah 84021

Bud Ziser  
Wichita



Cedar Rim #10-A, Section 15-T3S-R6W, Duchesne County, Utah

1. Geologic name of surface formation - Uintah Formation (Eocene).

2. Estimated tops of important geologic markers -

Evacuation Creek, Members of Green River Formation	3495'
Parachute Creek, Members of Green River Formation	4925'
Douglas Creek, Members of Green River Formation	6200'
Lower Green River Marker	7750'
Wasatch Formation	8030'

3. Estimated depths at which oil and gas will be encountered: From 4000' to TD.

4. Proposed casing program:

Conductor Casing	18"	Corrigated	
Surface Casing	10-3/4"	40.5#	J55 ST&C
Intermediate Casing	7-5/8"	26.4#	N80 LT&C
Production Casing	5-1/2"	17.0#	J55 LT&C

Proposed setting depth of each casing string and the amount and type of cement including additives:

18" Csg. @ 40', cmt. to surface  
10-3/4" csg. @ 600', cmt. w/300 sx Class "G" w/3% CaCl  
7-5/8" csg. @ 7950', cmt. w/200 sx BJ lite and 100 sx Class "G" w/2% CaCl.  
5-1/2" liner from 7750' to 10450', cmt. w/200 sx Class "G" w/2% Gel, 0.4% R-5.

5. Pressure control equipment, well heads and BOP's:

13-3/8" csg. head - 3000# WP Gray Head or equivalent  
9-5/8" csg. head - 5000# WP Gray Head or equivalent  
13" 900 Series Shaffer Double Hydraulic BOP  
13" 900 Series GK Hydrill BOP w/80 gal accumulator  
SWACO HP Kill & choke manifold  
PVT Mud sensory equipment & rate indicator  
Degasser & Gas Buster  
Rotating Drilling Head  
Upper & Lower Kelly Cocks  
Well Mud Logging Unit  
Kill valve on Rig Floor - for stab-in  
Bulk Barite Storage

6. Mud Program:

0 to 600' Fresh water. Spud mud 8.8 to 9.5#. 600' to 4900'. 4900' to 5800'  
Fresh water native mud 8.8 to 9.5# 5800' to TD Gel-Benex mud 9.2 to 13.0#.  
Mud pits will hold approx. 300 bbls. Will keep several hundred bbls produced  
water in reserve pit. Will have bulk barite storage hopper w/several tons on  
location at all times.

7. Auxillary Equipment:

Floats in drill pipe at bit  
Upper and lower Kelly cocks  
Kill vavle on rig floor - for stab-in

8. Testing, logging and coring program:

No drill stem tests anticipated.  
No cores will be cut.  
Dual Induction Laterolog with GR, FDC-CNL logs will be run.

9. No abnormal pressures, temperature or poison gas anticipated.

10. Plan to start drilling well by 12-1-81. Well should be completed in 120 days.



Cedar Rim #10-A Well  
1381' FSL and 1874' FWL  
Section 15-T3S-R6W, USM  
Duchesne County, Utah

1. Existing Roads - See accompanying USGS map.
  - A. See accompanying certified location plat and signed topographic map prepared by Jerry D. Allred and Associates.
  - B. Drive west from Duchesne, Utah 6.8 miles on U.S. 40. Turn north and drive on well travelled graded road 1.5 miles to a junction. Continue west on graded road approximately 1.8 miles; then turn north and drive approximately 1 mile to Cedar Rim #10 Well, turn southwest and drive approximately 1/2 mile to location.
  - C. The graded road is labeled on the accompanying U.S.G.S. map.
  - D. The existing roads within a one-mile radius of the proposed location site are graded and are shown on the accompanying map.
  - E. The proposed well is a development well. See item "D" above.
  - F. The graded road from Highway 40 does not need any improvement.
2. Planned Access Roads - See accompanying U.S.G.S. map and Access Road Survey Plat.
  - (1) The constructed access road will be 16-20 feet wide.
  - (2) The maximum grade on any part of the access road will be 5%.
  - (3) There will be no turnouts provided or constructed.
  - (4) Borrow ditches and culverts will be installed, where necessary.
  - (5) Location and size of culverts and cuts and fills will be determined upon surface inspection with dirt contractor.
  - (6) We will not add any surface material in construction of access road.
  - (7) There will be no gates, cattleguards, or fence cuts.
  - (8) Proposed access road is center line flagged. See attached topographic map and Access Road Survey Plat.
3. Location of Existing Wells.
  - (1) through (5) None.
  - (6) Cedar Rim #5, SWNE of Section 16-T3S-R65W; Cedar Rim #6, SWNE of Section 21-T3S-R6W; Cedar Rim #8, SWNE of Section 22-T3S-R6W; Cedar Rim #10, SWNE of Section 15-T3S-R6W; Cedar Rim #20, SWSW Section 10-T3S-R6W, USM.
  - (7) thru (9) None.
4. Location of Existing and/or Proposed Facilities.
  - A. (1) and (2) Tank batteries and production facilities located at each of the well locations described in item 3. (6) above.
    - (3) None.
    - (4) Gas gathering lines are along the graded road running north and south past Cedar Rim #10.
    - (5) None.
    - (6) A disposal line is along graded road running north and south past Cedar Rim #10.
  - B. (1) There will be no new production facilities as we intend to use the existing facilities at the Cedar Rim #10 wellsite and a 3½" line will be laid along the proposed access road from the Cedar Rim #10-A Well to the Cedar Rim #10 Well.
    - (2) through (4) NA.
  - C. That part of the facility no longer needed after dilling is completed will



be graded back to the original slope as near as practicable and reseeded with a grass mixture acceptable to the Utah Fish and Wildlife.

D. If plans to frac the well are made, frac tanks and equipment will be located to meet U.S.G.S. requirements.

5. Location and Type of Water Supply.

A. See accompanying topography map for location of water supply. The source of water supply will be from the Strawberry River near Duchesne, Utah.

B. We intend to transport the water supply with water trucks, using State Highway 40 and the route described in 1. (B).

C. No water wells will be drilled on the leased premises.

6. Source of Construction Material.

A. Native material will be used in the construction of the location site.

B. The native material used in construction of the drillsite is on the leased premises where the minerals are owned by the Ute Indian Tribe and the Ute Distribution Corporation, and the surface is owned by the Utah Fish and Wildlife.

C. See item "A" above. Native materials will be used.

D. The access road will be constructed on land owned by the Utah Fish and Wildlife.

7. Method for Handling Waste Disposal.

(1) All cuttings, salts and other solid waste will be contained in the reserve pit and, upon completion of drilling, will be covered upon filling the reserve pit.

(2) Drilling fluids will be contained in the reserve pit. Upon completion of drilling, the fluids will be allowed to evaporate or will be hauled away by truck and the reserve pit filled and restored.

(3) May be produced water and/or oil. If so, it will travel through a 3½" line to the facilities at the Cedar Rim #10 Well and disposed of through our salt water disposal system.

(4) A portable chemical toilet will be on the location site for human waste and sewage.

(5) All garbage and trash will be contained in the trash pit on the location site and, upon completion of drilling, the pit will be covered with a minimum of four feet of cover.

(6) Upon completion of drilling activities and after the rig has been moved off the location, the trash pit and reserve pit will be filled and leveled and all disturbed areas not needed for production activities will be restored to its original slope and condition, as nearly as is practicable. All excess material unnecessary for the production of the well will be moved off the location.

8. Ancillary Facilities.

None.

9. Well Site Layout.

Items 1, 2 and 3. See accompanying well site layout plat.

Item 4. The reserve pit will be unlined.

10. Plans for Restoration of Surface.

(1) Upon completion of drilling and producing activities, all disturbed areas will be graded to the original slope and contour as nearly as is practicable and the top soil that is stripped and stockpiled will be spread over the area. All waste and trash will be buried in the trash pit. The reserve pit will be allowed to dry prior to backfilling and leveling.



(2) Upon completion of the backfilling, leveling and contouring of the site, reseeding will be accomplished with a grass mixture as specified by the Utah Fish and Wildlife.

(3) Prior to releasing the rig from location, the reserve pit will be completely fenced for protection of livestock and wildlife until the pit has dried and is backfilled and leveled.

(4) Upon completion of drilling operations, any oil in the pit will be removed or burned off.

(5) Restoration activities will begin immediately after completion of the well and the backfilling, leveling and contouring should be completed within 60 days from commencement of such activities. Reseeding will be accomplished when the moisture content of the soil is adequate for germination and when recommended by the Utah Fish and Wildlife.

11. Other Information.

(1) The well site is located on a southwesterly slope with cedar and pinion pines, sandy soil and small cacti. The animal life consists of deer, rabbits, coyotes and small rodents.

(2) The area supports grazing for wildlife.

The minerals are owned by the Ute Indian Tribe and the Ute Distribution Corporation and the surface is owned by:

State of Utah  
Division of Wildlife Resources  
1596 West North Temple  
Salt Lake City, UT 84116  
Attn: Don R. Christensen Phone No. 1-801-533-9333

(3) There are no dwellings in the area and no evidence of archeological, historical or cultural sites affected.

12. Lessee's or Operator's Representatives.

Grant Farley	Robert D. Romek
P.O. Box 561	1 Park Central, Suite 530
Duchesne, UT 84021	Denver, CO 80202
Phone: 801-549-3176 (Office)	Phone: 303-623-5266 (Office)
801-789-5200 Unit 1142 (Mobile)	

13. Certification.

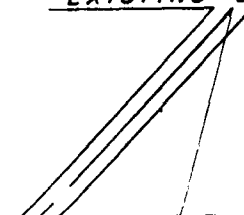
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Koch Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

October 7, 1981  
(Date)

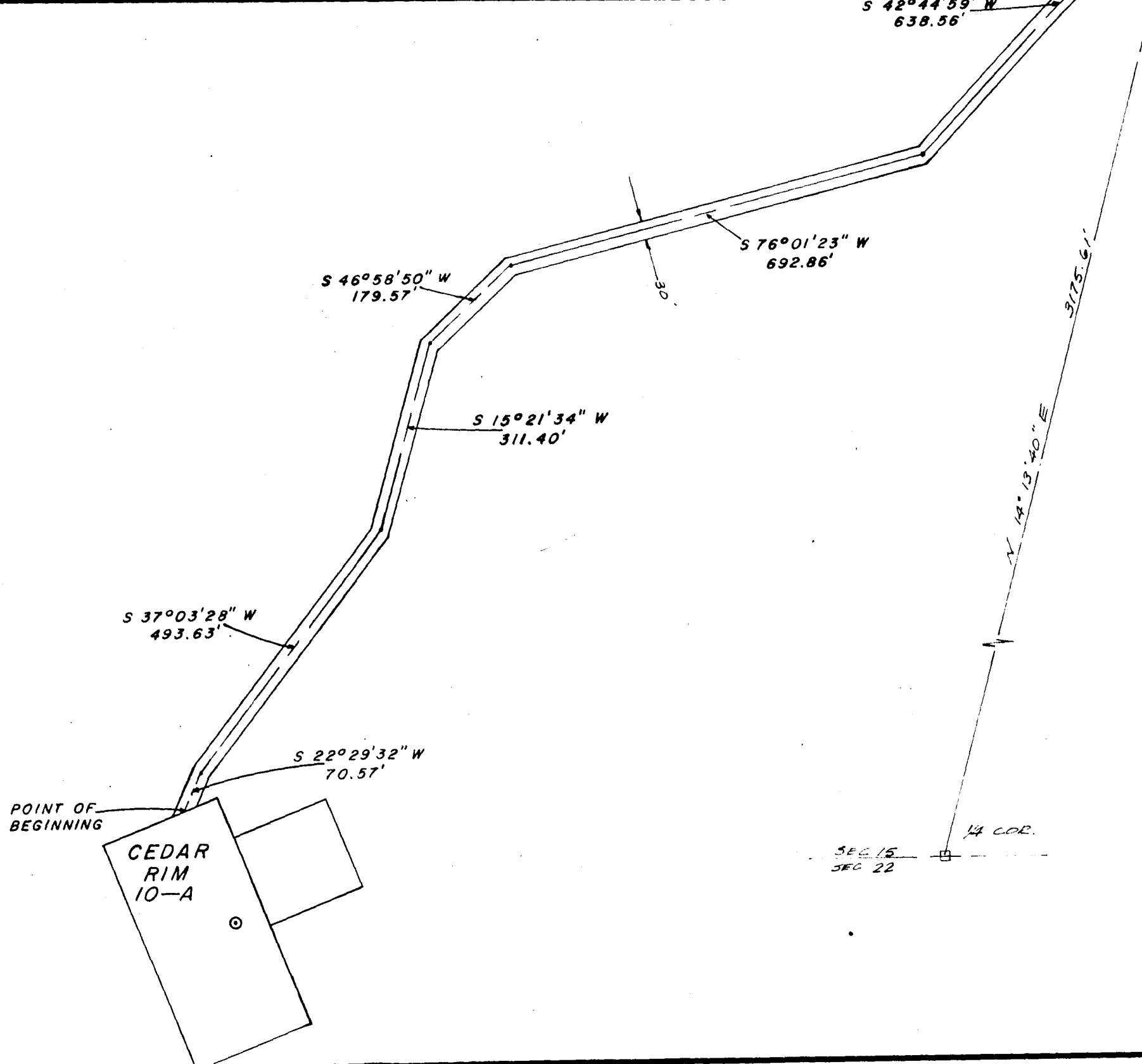
Robert D. Romek  
Robert D. Romek



EXISTING OIL FIELD ROAD







SCALE: 1"=200'



CENTER LINE OF RIGHT-OF-WAY SURVEY  
FOR  
**KOCH EXPLORATION CO.**  
CEDAR RIM 10-A, ACCESS ROAD  
SECTION 15, TOWNSHIP 3 SOUTH, RANGE 6 WEST  
UINTAH SPECIAL BASE & MERIDIAN

DESCRIPTION OF RIGHT-OF-WAY

A 30 feet wide right-of-way over part of Section 15, Township 3 South, Range 6 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point which is North  $14^{\circ}13'40''$  East 3175.61 feet from the South Quarter Corner of said Section 15, said point being on the South side of an existing road;

Thence South  $42^{\circ}44'59''$  West 638.56 feet;

Thence South  $76^{\circ}01'23''$  West 692.86 feet;

Thence South  $46^{\circ}58'50''$  West 179.57 feet;

Thence South  $15^{\circ}21'34''$  West 311.40 feet;

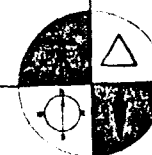
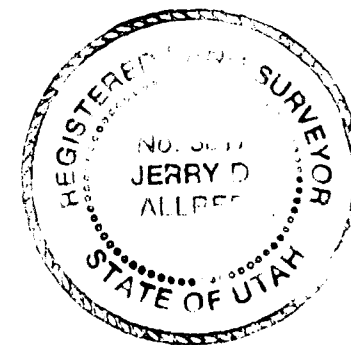
Thence South  $37^{\circ}03'28''$  West 493.63 feet;

Thence South  $22^{\circ}29'32''$  West 70.57 feet to the North line of the Cedar Rim #10-A location as proposed, containing 1.64 acres.



This is to certify that under my personal supervision a survey was made of the parcel shown on this plat and that said plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

Jerry D. Allred  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

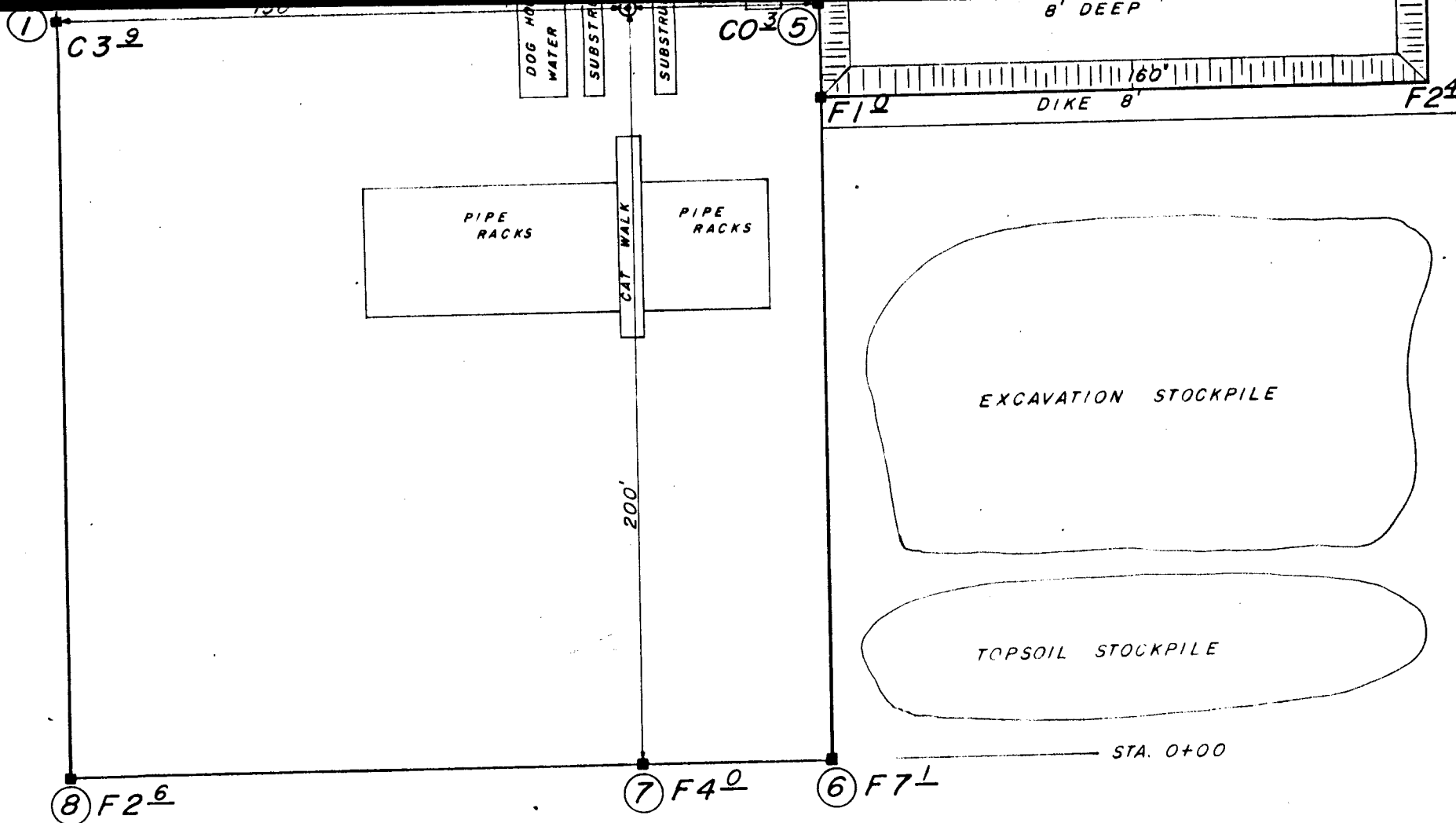
121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352



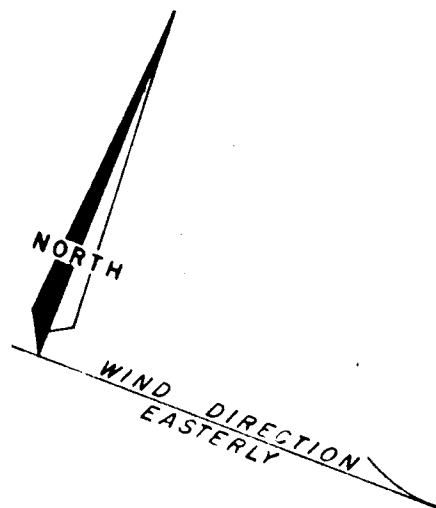
WELL LO  
CEDAR







SCALE: 1" = 40'



### NOTES

SOIL IS SANDY, COMPOSED OF WEATHERED SANDSTONE

### APPROXIMATE YARD

CUT: 13,794 cu. yds

FILL: 3,100 cu. yds

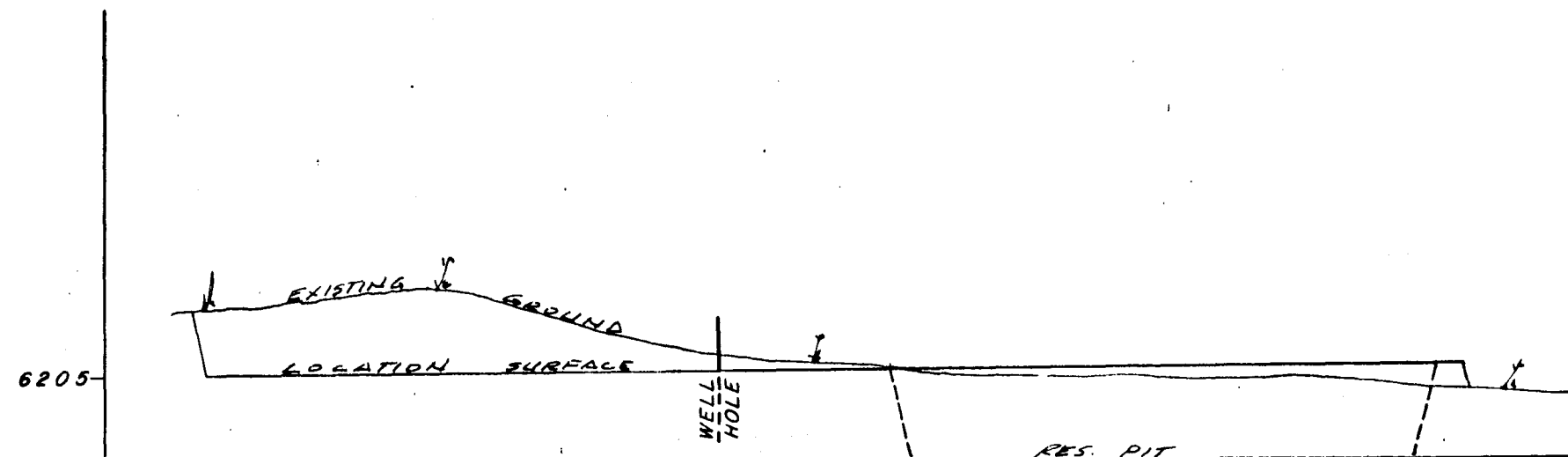
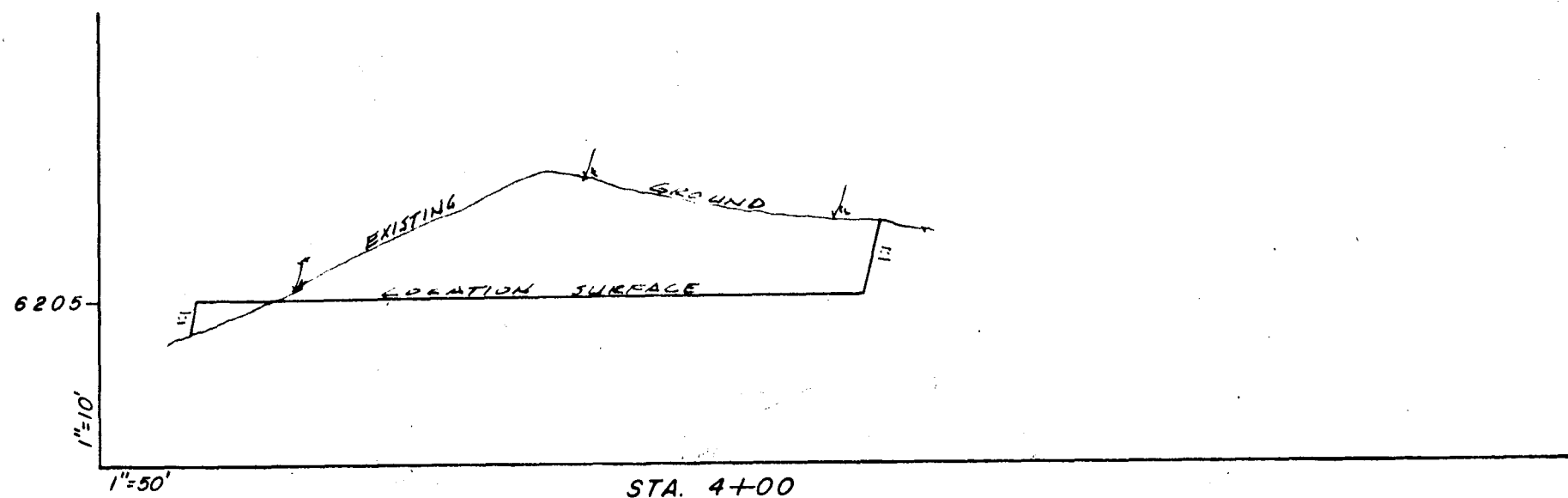


# LOCATION CO.

## LOCATION PLAT

### RIM 10-A

LOCATED IN THE NE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 15, T3S, R6W, U.S.B.&M.





1"=10'

1"=50'

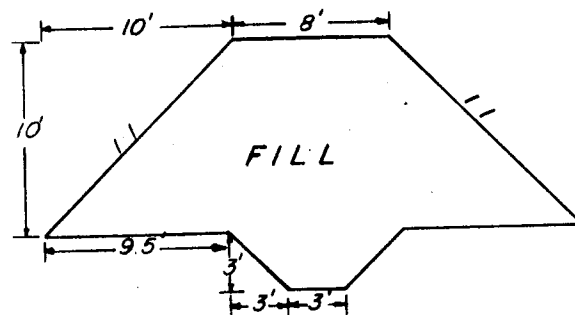
STA. 2+00

6205

1"=10'

1"=50'

STA. 0+00



KEYWAY A—A  
EXCAVATE & BACKFILL



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352



**\*\* FILE NOTATIONS \*\***

DATE: Oct. 26, 1981

OPERATOR: Koch Exploration Co.

WELL NO: Cedar Rim #10-A

Location: Sec. 15 T. 3S R. 6W County: Duchesne

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30615

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK as test well - after testing period  
of 60 days only well will be Unit may be  
produced at that time

Administrative Aide: as Per Order below, not in the  
case of the ~~same~~ S.W.N.S.

APPROVAL LETTER:

Bond Required: ☐ 9-27-81 Survey Plat Required: ☐

Order No. 140-12 ~~8-27-77~~ O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site ☐

Lease Designation shnd

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

*on order.*



October 28, 1981

Koch Exploration Company  
1 Park Central, STE. #530  
Denver, Colo. 80202

RE: Well No. Cedar Rim #10-A,  
Sec. 15, T. 3S, R. 6W,  
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well as a test well is hereby granted. However, this well is approved as a 60-day test well and at no time may this well and the Cedar Rim #10, located in the same section be produced simultaneously after the 60-day testing period. Unless otherwise authorized by the Board of Oil, Gas and Mining, production will be limited to the Cedar Rim #10, well after the approved testing period.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30615.

Sincerely

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

CBF/db



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Koch Exploration Company, a subsidiary of Koch Industries, Inc.

## 3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, Denver, CO 80202

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1381' FSL &amp; 1874' FWL (SWNESW) Sec. 15-T3S-R6W, USM

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10.5 miles northwest of Duchesne, Utah

## 10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1381' FSL &amp; 1874' FWL

## 16. NO. OF ACRES IN LEASE

640.00

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.1918' north  
1434' east

## 19. PROPOSED DEPTH

10,450'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640.00

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6206' GR

## 22. APPROX. DATE WORK WILL START\*

12-1-81

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
22 1/2"	18"	Corrugated	40'	
14-3/4"	10-3/4"	40.5#	600'	
8-3/4"	7-5/8"	26.4#	7,950'	
6-1/2"	5-1/2"	17.0#	10,450'	

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OIL, GAS & MINING

See attached drilling program.

Koch Exploration Company shall have in hand a properly executed agreement with the State of Utah, Division of Wildlife Resources, covering the drill pad and access road for this location prior to entry thereon. Further, Koch Exploration Company shall conduct all operations in accord with State of Utah spacing orders and regulations for the Cedar Rim area and this location in particular.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

District Landman

DATE

10/7/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

FOR E. W. GYNN

TITLE

DISTRICT OIL &amp; GAS SUPERVISOR

DATE

FEB 02 1982

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

f state O &amp; G



NOV 22 1982

DIVISION OF  
OIL, GAS & MINING

P=phone  
M=mail

[illegible]



REVISION # Original

PROGNOSIS AND WELL PROGRAM

KOCH EXPLORATION COMPANY  
1515 Arapahoe St., Ste. 530  
Denver, Colorado 80202  
303-623-5266

Page 1 of 2

Date 11/16/82

OPERATOR: Koch Exploration  
WELL NAME: Cedar Rim 10A  
AREA: Cedar Rim Field  
FOOTAGE LOCATION: 1381FSL 1899 FWL  
GRID LOCATION: NESW 15-T3S-R6W  
COUNTY & STATE: Duchesne County, Utah  
CONTRACTOR: \_\_\_\_\_  
ELEVATION: GR 6206' KB 6224'est. TD: 10,450'

ESTIMATED FORMATION TOPS:

FORMATION	TOP	SUBSEA	FORMATION	TOP	SUBSEA
Evacuation Ck Mmbr	3527'	+2697			
Parachute Ck Mmbr	4956'	+1268			
Douglas Ck Mmbr	6240'	-16			
Lower Green Rvr Mkr	7724'	-1500			
Wasatch	7939' *	-1715			
TD	10450'				

\*May be approx. 100' deeper

OBJECTIVES

PRIMARY

Wasatch 7939' -1715'

SECONDARY

CORRELATION WELLS:

- A. Koch Cedar Rim #10 15-3S-6W, Duchesne County, Utah  
B. Koch Cedar Rim #5 16-3S-6W, Duchesne County, Utah

TESTING PROGRAM:

Will production test after running pipe; Perforations will be based on wireline logs and mudlogs.

CORES:

Core #	Formation	Est. Top	Footage
	None		

LOGS: Two Runs

Type

Interval to be Logged

DIL-SFL + GR 8000'-surf csg;TD -8000'  
EDC + GR + CAL 8000'-surf csg;TD -8000'



STRAPPING

Prior to logging

MUDLOGGING

2-man 24 hr. from 3000' to TD

MUD PROGRAM

0-600' fresh water. Spud mud 8.8 to 9.5# 600'-4900'. Fresh water native mud 8.8 to 9.5# 4900' to 5800'. Gel-Benex mud 9.2 to 13.0# 5800' to TD

SAMPLE INSTRUCTIONS

30' samples from surf. to 3000'. 10' samples from 3000' to TD. Send dry sample to R. Balcells, Koch Exploration, Denver. Send bag sample to Amstrat, Denver, CO.

WELLSITE GEOLOGIST

None

Geologist(s) in Charge:

NAME	OFFICE	HOME
Rob Balcells	303-623-5266	303-756-8159
Rick Luce	303-623-5266	303-795-0728
Jerry Oldham	303-623-5266	303-797-0463

Other Company Representatives Requiring Calls:

CONDITION	NAME	OFFICE	HOME
Drilling Problems	Grant Farley	801-549-3176	801-738-3588
"	Vernon Lowe	316-832-5483	316-267-7546
"	Orvall Schmidt	316-832-5454	316-733-1562

PARTNERS

HOLE SIZE	DEPTH	CASING SIZE	WT
22½"	40'	18"	Corrig.
14-3/4"	600'	10-3/4"	40.5#
8-3/4"	8000'	7-5/8"	26.4#
6½"	10450'	5½"	17.0#

SPECIAL INSTRUCTIONS

The Wasatch Formation is overpressured, mud wt in excess of 10.0# will probably be required from 8000' to TD

ROAD ACCESS TO WELL

Drive 6½ miles west of Duchesne on Hwy 40. Turn east at fork in road, then north for 2 miles. Keep left at fork in road for two miles. Take road to Koch Cedar Rim #8, head north for 1½ miles to Koch Cedar Rim #10, turn left. Head southwest for ½ mile to Cedar Rim 10-A location.



REVISION # 1

PROGNOSIS AND WELL PROGRAM

KOCH EXPLORATION COMPANY  
1515 Arapahoe St., Ste. 530  
Denver, Colorado 80202  
303-623-5266

Page 1 of 2

Date 11/16/82

OPERATOR: Koch Exploration  
WELL NAME: Cedar Rim 10A  
AREA: Cedar Rim Field  
FOOTAGE LOCATION: 1381FSL 1899 FWL  
GRID LOCATION: NESW 15-T3S-R6W  
COUNTY & STATE: Duchesne County, Utah  
CONTRACTOR: \_\_\_\_\_  
ELEVATION: GR 6206' KB 6224' est. TD: 10,450'

ESTIMATED FORMATION TOPS:

FORMATION	TOP	SUBSEA	FORMATION	TOP	SUBSEA
Evacuation Ck Mmbr	3527'	+2697			
Parachute Ck Mmbr	4956'	+1268			
Douglas Ck Mmbr	6240'	-16			
Lower Green Rvr Mkr	7724'	-1500			
Wasatch	7939' *	-1715			
TD	10450'				

\*May be approx. 100' deeper

OBJECTIVES

PRIMARY		SECONDARY	
Wasatch	7939' -1715'		

CORRELATION WELLS:

A. Koch Cedar Rim #10 15-3S-6W, Duchesne County, Utah  
B. Koch Cedar Rim #5 16-3S-6W, Duchesne County, Utah

TESTING PROGRAM:

Will production test after running pipe; Perforations will be based  
on wireline logs and mudlogs.

CORES:

Core #	Formation	Est. Top	Footage
<u>None</u>			

LOGS: Two Runs

Type

Interval to be Logged

<u>DIL-SFL + GR</u>	<u>8000'-surf csg;TD -8000'</u>
<u>FDC + GR + CAL</u>	<u>8000'-surf csg;TD -8000'</u>

**RECEIVED**

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DIVISION OF  
OIL, GAS & MINING



STRAPPING

Prior to logging

MUDLOGGING

2-man 24 hr. from 3000' to TD

MUD PROGRAM

0-600' fresh water. Spud mud 8.8 to 9.5# 600'-4900'. Fresh water native mud 8.8 to 9.5# 4900' to 5800'. Gel-Benex mud 9.2 to 13.0# 5800' to TD

SAMPLE INSTRUCTIONS

30' samples from surf. to 3000'. 10' samples from 3000' to TD. Send dry sample to R. Balcells, Koch Exploration, Denver. Send bag sample to Amstrat, Denver, CO.

WELLSITE GEOLOGIST

None

Geologist(s) in Charge:

NAME	OFFICE	HOME
Rob Balcells	303-623-5266	303-756-8159
Rick Luce	303-623-5266	303-795-0728
Jerry Oldham	303-623-5266	303-797-0463

Other Company Representatives Requiring Calls:

CONDITION	NAME	OFFICE	HOME
Drilling Problems	Grant Farley	801-548-2218	801-738-2588
"	Vernon Lowe	316-832-5483	316-267-7546
"	Orvall Schmidt	316-832-5454	316-733-1562

PARTNERS

HOLE SIZE	DEPTH	CASING SIZE	WT
22½"	40'	18"	Corrig.
17"	600'	13-3/8"	68#
12¼"	8000'	9-5/8"	47#
8½"	10450'	7"	26 & 29#

SPECIAL INSTRUCTIONS

The Wasatch Formation is overpressured, mud wt in excess of 10.0# will probably be required from 8000' to TD

ROAD ACCESS TO WELL

Drive 6½ miles west of Duchesne on Hwy 40. Turn east at fork in road, then north for 2 miles. Keep left at fork in road for two miles. Take road to Koch Cedar Rim #8, head north for 1½ miles to Koch Cedar Rim #10, turn left. Head southwest for ½ mile to Cedar Rim 10-A location.



100-443887-100

[illegible]



NOTICE OF SPUD

Company: Koch Exploration  
Caller: Grant Farley  
Phone: \_\_\_\_\_

Well Number: Cedar Rim 10-a

Location: NESW 15-35-6W

County: Lucas State: Utah

Lease Number: 14-20-462-1128-A

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 12-7-82 11:00 A.M.

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) 17 1/2" hole

Rotary Rig Name & Number: \_\_\_\_\_

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: KR

Date: 12-7-82



DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: KOCH EXPLORATION

WELL NAME: Cedar Rim 10A

SECTION NESW 15 TOWNSHIP 3 S RANGE 6 W COUNTY Duchesne

DRILLING CONTRACTOR Chase Drilling

RIG # 3

SPODDED: DATE 12-7-82

TIME 11:00 AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Grant Farley

TELEPHONE # 548-2218

DATE 12-7-82 SIGNED AS



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Cedar Rim #10-A  
Operator Koch Exploration Co. (Div of Address P O Box 2256 Wichita, KS 67201  
(Koch Indus. Inc)  
Contractor \_\_\_\_\_ Address \_\_\_\_\_  
Location NE 1/4 SW 1/4 Sec. 15 T. 3S R. 6W County Duchesne

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	NONE FOUND		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops


Remarks

RECEIVED  
DEC 29 1982

DIVISION OF  
OIL, GAS & MINING

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

  
Vernon J. Lowe  
Prod. Oper. Mgr.  
12-22-82



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Koch Exploration Co. (Div of Koch Indus. Inc)
3. ADDRESS OF OPERATOR  
P O Box 2256 Wichita, KS 67201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1381' FSL & 1899' FWL, NE SW  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Run intermediate casing ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 12½" hole from 600' to 8076', Ran 213 joints 9-5/8" 47# P-110 BTC  
new casing set @ 8073', Cemented w/600 sx Lite & 350 sx Class "H" w/1/4#  
Flocele per sx, Plug Down @ 7:37 AM 1-12-83 w/1800#.

5. LEASE  
14-20-462-1128-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute
7. UNIT AGREEMENT NAME  
Communitized
8. FARM OR LEASE NAME  
Cedar Rim
9. WELL NO.  
10-A
10. FIELD OR WILDCAT NAME  
Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15-3S-6W, USM.
12. COUNTY OR PARISH  
Duchesne
13. STATE  
Utah
14. API NO.  
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 6206'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED O. L. Schmidt TITLE Vice Pres. Prod/Oper. DATE Jan. 13, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 15 1983

DIVISION OF  
OIL GAS & MINING Ft.  
Set @



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Koch Exploration Co.(Div of Koch Indus.Inc)
3. ADDRESS OF OPERATOR  
P O Box 2256 Wichita, KS 67201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1381' FSL & 1899' FWL, NE SW  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Run intermediate casing

SUBSEQUENT REPORTS OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

JAN 31 1983

DIVISION OF

OIL GAS & MINING

5. LEASE  
14-20-462-1128-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute
7. UNIT AGREEMENT NAME  
Communitized
8. FARM OR LEASE NAME  
Cedar Rim
9. WELL NO.  
10-A
10. FIELD OR WILDCAT NAME  
Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15-3S-6W, USM
12. COUNTY OR PARISH  
Duchesne
13. STATE  
Utah
14. API NO.  
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 6206'

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 8½" hole from 8076 to 9464', Ran 39 jts 7" 29# P-110 BTC casing, Set casing @ 9464', TOL @ 7959', Cemented w/240 sx Reg w/2% HR-5, Plug Down @ 4:45 AM 1-23-83 w/500#.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Tiser TITLE Sr. Vice Pres. Oper DATE January 26, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Koch Exploration Co. (Div. of Koch Ind., Inc.)
3. ADDRESS OF OPERATOR  
P.O. Box 2256 Wichita, Kansas 67201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1381' FSL & 1899' FWL, NE SW  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Run 4½" Liner ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
14-20-462-1128-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute
7. UNIT AGREEMENT NAME  
Communitized
8. FARM OR LEASE NAME  
Cedar Rim
9. WELL NO.  
#10-A
10. FIELD OR WILDCAT NAME  
Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15-3S-6W, USM
12. COUNTY OR PARISH  
Duchesne
13. STATE  
Utah
14. API NO.  
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 6206

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 6" hole from 9464 to TD 10,100', Ran 20 jts 4½" N-80 11.6# LT&C Liner. Set liner from 9444' to 10,100', Cemented w/97 sx 50-50 POZ mix w/ 2% Gel, 1/4# Flocele & 0.15% HR-4, Plug Down @ 10:00 PM 2-10-83, Cement circulated.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED O.L. Schmidt TITLE VP Prod/Oper. DATE Feb. 21, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc-Denver-Grant-State  
Bur.Ind.Affairs-  
Phillips Petr-  
Smitty-File

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 5-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Koch Exploration Co. (Div. of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR  
P.O. Box 2256 Wichita, Kansas 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1381' FSL & 1899' FWL, NE SW  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Completion Report			

5. LEASE  
14-20-462-1128-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME  
Communitized

8. FARM OR LEASE NAME  
Cedar Rim

9. WELL NO.  
#10-A

10. FIELD OR WILDCAT NAME  
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15-3S-6W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 6206

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- SEE ATTACHED SHEETS

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED O. L. Schmidt TITLE VP Prod/Oper. DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc-Denver-Grant-State  
Bur. Ind. Affairs-  
Phillips Petr-  
Smitty-File

\*See Instructions on Reverse Side



February 21, 1983

CEDAR RIM #10-A PERFORATIONS

	<u>HOLES</u>
9430-42'	13
9348-52'	5
9311-15'	5
9297-9302'	6
9281-84'	4
9272-76'	5
9200-01'	2
9192-96'	5
9144-48'	5
9104-06'	3
9095-97'	3
9070-74'	5
9051-53'	3
9024-28'	5
8986-90'	5
8968-70'	3
8936-40'	5
8901-03'	3
8890-93'	4
8866-87'	22
8855-62'	8
8845-52'	8
8831-34'	<u>4</u>

23 Intervals

131 Holes (One Hole/ft)

108 Feet



CEDAR RIM #10-A  
Duchèsne Co. UT  
Completion Procedure

PLAN TO COMPLETE WELL AS FOLLOWS:

- 1) Move off drilling rig and move on pulling unit.
- 2) Run 3-3/4" bit and clean out to 10,050'.
- 3) Circulate casing clean with produced water.
- 4) Run Bond and Correlation Logs.
- 5) Run National Cavity on 2-7/8" tubing, Set cavity @ 7900'.
- 6) Run 2-3/8" tubing and sting into the cavity @ 7900'.
- 7) Perforate Wasatch formation 23 intervals, (108' w/131 holes), (1 HPF), as per attached.
- 8) Flow well to clean up.
- 9) Acidize w/12,000 gal 15% NE acid w/100# BAF/1000 gal & 150 ball sealers.
- 10) Test well and put on production.
- 11) Will shut Cedar Rim #10 in after the allowed ninety (90) day test period on the Cedar Rim #10-A.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Koch Exploration Co., Division of Koch Industries, Inc.															
3. ADDRESS OF OPERATOR P. O. Box 2256 Wichita, Kansas 67201															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1381' FSL & 1899' FWL, NE SW At top prod. interval reported below At total depth															
14. PERMIT NO. 43-013-30615															
15. DATE SPUDDED 12-7-82		16. DATE T.D. REACHED 2-9-83		17. DATE COMPL. (Ready to prod.) 3-1-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6206', KB 6224'		19. ELEV. CASINGHEAD -----							
20. TOTAL DEPTH, MD & TVD 10,100'		21. PLUG, BACK T.D., MD & TVD 10,068'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY -----		24. ROTARY TOOLS X							
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 8331-9442'								26. WAS DIRECTIONAL SURVEY MADE No							
27. TYPE ELECTRIC AND OTHER LOGS RUN DIL, SFL, GR, FDC, & CAL								28. WAS WELL CORED No							
29. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		68 & 72#		600'		17-1/2"		600 sx		0					
9-5/8"		47#		8073'		12-1/4"		950 sx		0					
30. LINER RECORD								31. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
7"		7959'		9464'		240 sx		none		2-7/8"		8022'		none	
4-1/2"		9444'		10,100'		97 sx		none		2-3/8"		8022'		none	
32. PERFORATION RECORD (Interval, size and number) 8331-9442', 23 intervals, 108', 131 holes Jet, 0.34" (See attached sheet)								33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8831-9442' AMOUNT AND KIND OF MATERIAL USED 12,000 gal 15% NE, 150 BS & 100# BAF/1000 gal							
34. PRODUCTION															
DATE FIRST PRODUCTION 3-1-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 3-4-83		HOURS TESTED 24		CHOKE SIZE 20/64		PROD'N. FOR TEST PERIOD -----		OIL—BBL. 869		GAS—MCF. 900		WATER—BBL. Trace		GAS-OIL RATIO 1036	
FLOW. TUBING PRESS. 550		CASING PRESSURE 550		CALCULATED 24-HOUR RATE -----		OIL—BBL. 869		GAS—MCF. 900		WATER—BBL. Trace		OIL GRAVITY-API (CORR.) 41.2			
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY M. Farley							
36. LIST OF ATTACHMENTS															
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Orvall L. Schmidt		TITLE VP Operations						DATE March 8, 1983							

UT St.-Denver-Phillips \*(See Instructions and Spaces for Additional Data on Reverse Side)

Bur.Ind.Aff.-Grant

Cindy M.-Smitty-File



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS.-DEPTH TOP	TRUE VERT. DEPTH
			No DSTs or Cores Taken	Evac. Creek Parachute Creek Douglas Creek Green River Mkr Wasatch	3483' 4923' 6216' 7690' 7996'	



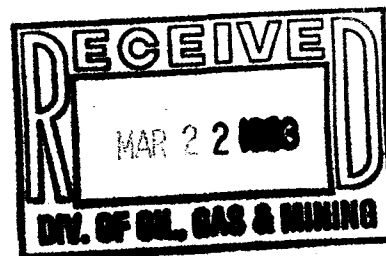
February 21, 1983

CEDAR RIM #10-A PERFORATIONS

	<u>HOLES</u>
9430-42'	13
9348-52'	5
9311-15'	5
9297-9302'	6
9281-84'	4
9272-76'	5
9200-01'	2
9192-96'	5
9144-48'	5
9104-06'	3
9095-97'	3
9070-74'	5
9051-53'	3
9024-28'	5
8986-90'	5
8968-70'	3
8936-40'	5
8901-03'	3
8890-93'	4
8866-87'	22
8855-62'	8
8845-52'	8
8831-34'	<u>4</u>
23 Intervals	131 Holes (One Hole/ft)
108 Feet	



FORM OGC-8-X  
FILE IN QUADRUPLICATE



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

MARCH 17, 1983

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cedar Rim #10-A

Operator Koch Exploration Company

Address P. O. Box 2256 Wichita, KS 67201

Contractor Chase Drilling Company

Address One Park Central - Suite 340 - Denver, CO 80202

Location NE 1/4, SW 1/4, Sec. 15; T. 3S ~~4S~~ R. 6W ~~5W~~ W Duchesne County

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head -	Fresh or Salty -

1.	<u>NONE</u>	<u>NONE</u>	<u>NONE</u>
2.	<u></u>	<u></u>	<u></u>
3.	<u></u>	<u></u>	<u></u>
4.	<u></u>	<u></u>	<u></u>
5.	<u></u>	<u></u>	<u></u>

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Koch Exploration Company

3. ADDRESS OF OPERATOR  
P. O. Box 2256, Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with requirements.\*  
See also space 17 below.)  
At surface

1981' FNL & 1972' FEL (SW NE)

14. PERMIT NO. 30415 06420 43-013-30328 WSTC 15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 6201

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CEDAR RIM

9. WELL NO.

10A

10. FIELD AND POOL, OR WILDCAT

CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-3S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

CHANGE OF OPERATOR ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OPERATOR CHANGED TO:

Held By Production, Inc.

P. O. Box 1600

Houston, Texas 77251

18. I hereby certify that the foregoing is true and correct

SIGNED

*Orville L. Schuster*

TITLE

Vice President

Production Operations

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. 14-20-462-1128	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Ute	
2. NAME OF OPERATOR Held By Production, Inc.		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 306, Roosevelt, Utah 84066		8. FARM OR LEASE NAME Cedar Rim	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1381' FSL & 1899' FWL At proposed prod. zone same		9. WELL NO. 10A	
14. API NO. 43-013-30615		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6206 (GR)	
12. COUNTY Duchesne		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> Install gas anchor	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_ DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

A 5" "poor boy" gas anchor was installed in this relatively high GOR well to improve pumping efficiency by more effectively separating gas from the other produced fluids before they enter the pump.

RECEIVED

OCT 21 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

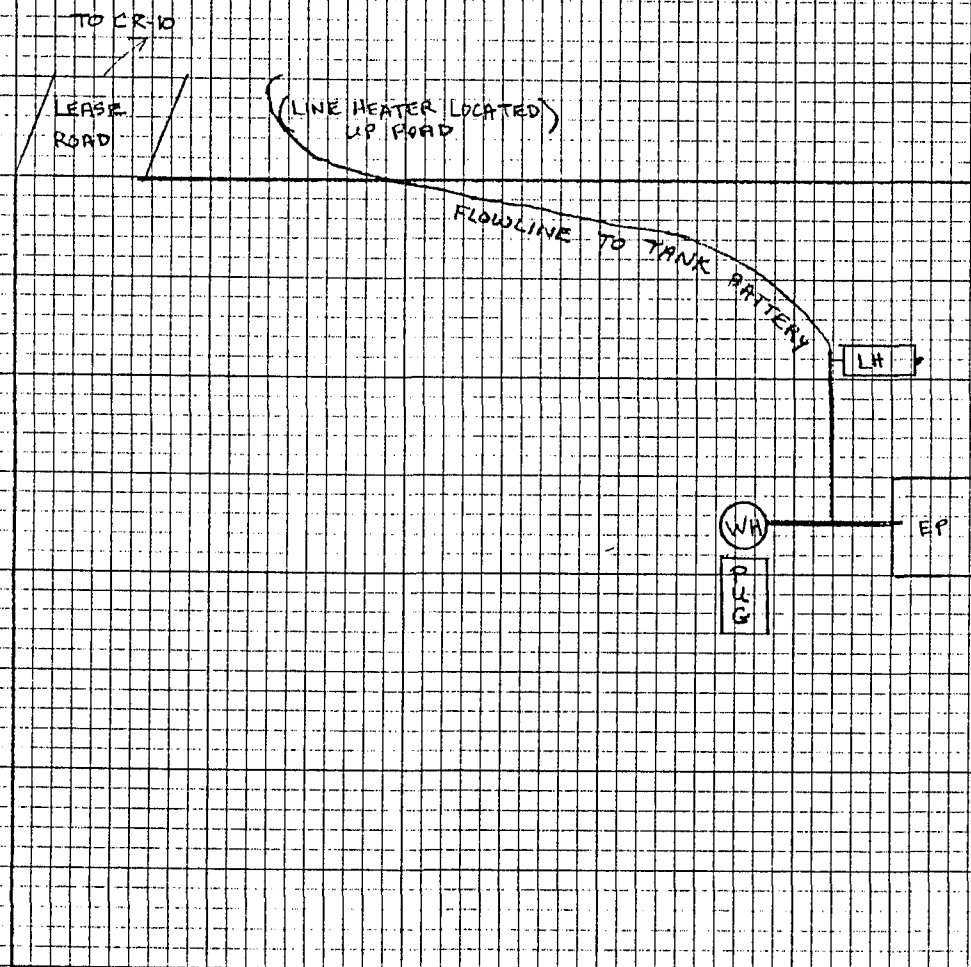
SIGNED [Signature] TITLE Operations Manager DATE 10-15-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



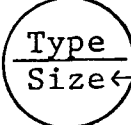


11BP SITE FACILITY DIAGRAM  
CEDAR RIM 10-A  
SW 1/4 SEC. 15, T35, R6W  
DUKEHOF COUNTY, UTAH



## KEY TO SYMBOLS & ABBREVIATIONS

### TANKS:

FWT - Fresh Water Tank (Boiler Feed)  
WT - Produced Water Tank  
PWT - Power Water Tank (Hydraulic Pumps)  
TANK ID # - Oil Stock Tank  
TANK SYMBOL →  (42 gl bbl)

### PUMPS:

PUG - Pumping Unit w/ Gas Engine  
PUE - Pumping Unit w/ Electric Motor  
TPG - Hydraulic Triplex w/ Gas Engine  
TPE - Hydraulic Triplex w/ Electric Motor  
ESP - Electric Submersible Pump

### PROCESS EQUIPMENT:

VT - Vertical Treater  
HT - Horizontal Treater  
HS - Horizontal Separator  
GB - Gun Barrel Separator  
LH - Line Heater  
SG - Steam Generator  
DP - Drip Pot (Scrubber)  
GP - Glycol Pot  
VB - Valve Box  
LL - Load Line

### LINES & METERS:

GSL - Gas Sales Line  
GSM - Gas Sales Meter  
RGL - Residue Return Gas Line  
GRM - Residue Gas Meter  
PL - Power Line  
CP - Electric Control Panel  
DL - Drain Line  
EL - Equalizing Line  
SL - Steam Line  
WDL - Produced Water Disposal Line  
PB - Pipeline Bundle (Insulated)

### MISCELLANEOUS:

WH - Wellhead  
EP - Emergency Pit  
FE - Fire Extinguisher  
UB - Unused Building  
SS - Storage Shed  
PP - Power Pole



09.03.96

03:40 PM

\*BIA/U&amp;O/M&amp;M,UT

P02

JUL-19-'96 FRI 12:29 ID:

FAX NO:

H874 P06



# United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

Minerals &amp; Mining

IN REPLY REFER TO:

W. W. Scott  
Quintana Mineral Corporation  
601 Jefferson, 23<sup>rd</sup> Floor  
Houston, Texas 77002

FEB 16 1996

RE: EXPIRATION of Tribal Oil & Gas Leases  
Lease No(s). 14-20-H62-1128 and  
14-20-H62-1128A, all located  
within Section 13, Township 3 South, Range  
6 West, containing the Cedar Rim #10 and  
Cedar Rim #10A wells

Dear Mr. Scott:

In accordance with the referenced Indian Oil and Gas Leases, Section 1 in part says: Lessor, "In consideration of ... does hereby grant and lease to the lessee ... for the term of 10 years from and after the approval hereof by the Secretary of the Interior and as much longer thereafter as oil and/or gas is produced in paying quantities from said land."

Your company acquired the right to explore for and produce oil and/or gas from the above described lands on the Uintah and Ouray Indian Reservation. The records of this office indicate that you were the last lessee of the Oil and Gas Leases referenced above; that the leases are beyond the primary term; and that production in paying quantities has ceased in each lease.

We were notified on January 11, 1996, by the Bureau of Land Management (BLM) that the Cedar Rim 10, and Cedar Rim 10A wells, involving the referenced leases ceased production during October, 1994; and that production in paying quantities beyond the primary term has ceased in violation of the lease terms. You are hereby notified that Oil and Gas Lease Nos. 14-20-H62-1128 and 14-20-H62-1128A expired January 1, 1995.

Expiration of the leases does not relieve the lessee of any additional rents, royalties, or costs that may be due, or any other obligations under the lease that survive expiration. Because expiration is automatic based on failure to maintain production in paying quantities, it is not an action of the Secretary, and thereby, no appeal rights are available as regards expiration.

If the leases were recorded in the county recorder's office, we request that you file a release in the same office, and send a recorded copy to us for our files. If you have any questions, please contact the Minerals and Mining Office at the above number and extensions.

Respectfully,

acting Superintendent

c:\dwp\p\c\hcampr.doc

CC: BIA Vernal District Office  
Ute Indian Tribe, Energy & Mineral Department

FEB 26 1996



09. 03. 96

03:40 PM

\*BIA/U&O/M&M, UT

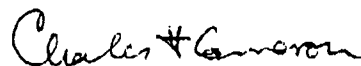
P03

Page 2

Please check all records involving any Rights-of-Ways, Access Agreements, etc., so that you will be in full compliance with all requirements set forth by the BIA.

If you have any questions concerning, please contact this office.

Sincerely,



Minerals and Mining  
for Superintendent

Enclosures









## United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-7406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining

June 10, 1996

Coastal Oil & Gas USA LP  
Attention: Frank Peck  
P. O. Box 749  
Denver, CO 80202

Dear Frank:

We have enclosed your copy of the Oil & Gas Exploration and Development Lease(s), listed below, between the Ute Indian Tribe, the Ute Distribution Corporation and Coastal. This lease was approved on May 20, 1996.

LEASE NO.	SECTION	LEGAL DESCRIPTION	ACRES
14-20-H62-472	15-3S-6W	All	640.0

In the event of production, the Ute Tribe's share (72.83814%) of all rents and royalties, are to be paid to:

Minerals Management Service  
for Bureau of Indian Affairs  
Northern Ute Tribe  
P. O. Box 5810, T.A.  
Denver, Colorado 80217

The Ute Distribution Corporation's share (27.16186%) of rents and royalties are to be sent direct to this office and checks to be made out as follows.

Ute Distribution Corporation  
c/o Bureau of Indian Affairs  
Uintah and Ouray Agency  
P. O. Box 130  
Fort Duchesne, Utah 84026

The above distribution of payments are in effect until further notice.

OPTIONAL FORM 99 (7-90)

## FAX TRANSMITTAL

# of pages 2

To <i>Lisha Cordova</i>	From <i>D. White</i>
Dept./Agency <i>DIGM</i>	Phone # <i>807/222-2404</i>
Fax # <i>359-3940</i>	Fax # <i>-2889</i>

NSN 7540-01-317-7368

5099 101

GENERAL SERVICES ADMINISTRATION



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4725-4724

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Cedar Rim #10A

9. API Well No.

43-013-30615

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

*SUBMIT IN TRIPLICATE*

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1381' FSL & 1899' FWL

NE/SW Section 15-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please be advised that Coastal Oil & Gas Corporation acquired the referenced oil and gas lease dated May 20, 1996, and assumed operations for the subject well effective June 1, 1996. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands

14. I hereby certify that the foregoing is true and correct

Signed

*Sheila Bremer*  
Sheila Bremer

Title Environmental & Safety Analyst

Date

07/11/96

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



COASTAL OIL & GAS CORPORATION  
600 17TH STREET, SUITE 800S  
DENVER, COLORADO 80201

DATE: July 11, 1996

*FACSIMILE TRANSMITTAL PAGE*

**TO:** SALLY GARDINER - BLM  
FAX #: (801) 781-4410

FRANK MATTHEWS - State of Utah  
FAX #: (801) 359-3940

**FROM:** SHEILA BREMER  
FAX #: (303) 573-4417

PHONE #: (303) 573-4455

*3 pages total — original  
to be mailed via overnight  
mail today.*

**CONFIDENTIALITY NOTICE:** This message is intended only for the use of the individual or entity designated above, is confidential, and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying, or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail or destroy it if authorization is granted by the sender. Thank you.

---

IF YOU HAVE ANY TROUBLE RECEIVING THE ABOVE SPECIFIED PAGES, PLEASE NOTIFY SENDER.



## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 5-20-96TO: (new operator) COASTAL OIL & GAS CORP(address) PO BOX 749DENVER CO 80201-0749Phone: (303) 573-4455Account no. N0230 (B)FROM: (old operator) HELD BY PRODUCTION INC(address) PO BOX 306ROOSEVELT UT 84066(801) 722-2546

Phone: \_\_\_\_\_

Account no. N7280

WELL(S) attach additional page if needed:

Name: <u>CEDAR RIM 10/GR-WS</u>	API: <u>43-013-30328</u>	Entity: <u>6365</u>	S	<u>15</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: <u>CEDAR RIM 10-A/GR-WS</u>	*API: <u>43-013-30615</u>	Entity: <u>6420</u>	S	<u>15</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6-13-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 7-11-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7-3-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(7-3-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(7-3-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-3-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



## ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Lee 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no)    , as of today's date    . If yes, division response was made to this request by letter dated    .

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on     to     at Trust   
 DT S Lands for changes involving State leases, in order to remind that agency of their responsibility to   
 9/4/96 review for proper bonding.

## FILMING

- VDR 1. All attachments to this form have been microfilmed. Today's date: Sept. 18, 1996.

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

\* 960903 BJA / C.A. 96-000120 Term.  
Coastal in process of establishing a new C.A.  
Lease 14-20-H62-1128 & 1128A Term, New Lease 14-20-H62-4724 & H. 5-20-96.  
Cedar Run 10 & 10-A now operated by Coastal 06.6  
\* 960903 Blm/Vernal Recognize Coastal as operator - no formal apv. available.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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14-20-H62-4725

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Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Cedar Rim #10A

9. API Well No.

43-013-30615

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1381' FSL & 1899' FWL

NE/SW Section 15-T3S-R6W

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

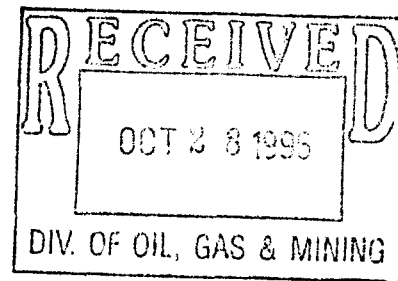
**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & Acidize  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached workover procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 10/25/96

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



**CEDAR RIM 10A-15C6**  
**Section 15 T3S R6W**  
**Altamont Field**  
**Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU PU. POOH & LD rods and pump (records due not indicate whether or not rods are in hole). NDWH. Rlse TAC set @ 9045'. NUBOP. POOH w/tbg.
2. RIH 6" bladed mill and cleanout tools on 2-7/8" tbg. Mill out CIBP @ 9400'. POOH.
3. RIH w/4-1/2" cleanout tools to parted csg @ 9841'. POOH
4. MIRU Wireline Co. RIH and set CIBP @ 9830'. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

**9454-9732' 46' 138 holes**

And perforate the following w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

**8759-9439' 68' 204 holes**

Tie into Dresser Atlas Dual Induction log dated 1-22-83 for depth control.  
Monitor all fluid levels and pressures.

5. RIH w/retr pkr on 3-1/2" 9.3# P-110 tbg. Set pkr @ 9130'. Perfs open above @ 9106' and below @ 9144'.
6. MIRU Dowell to acidize interval from 9144-9824' w/7000 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
7. Rlse pkr, PUH reset @ 8740'. Acidize interval from 8756-9106' w/6000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Swab back load and test.
8. Rlse pkr, POOH. Depending on results of swab test, either a CIBP or RBP will be set @ 8050'.
9. MIRU Wireline Co. RIH and set RBP w/ball catcher @ 8050'. Perforate the following UTT interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

**7853-8014' 44' 132 holes**



Tie into Dresser Atlas Induction log dated 12-1-82 for depth control. Monitor all fluid levels and pressures.

10. RIH w/retr head, 4 jts of 3-1/2" tbg, retr pkr on 3-1/2" 9.33# P-110 tbg. Set pkr @ 7700'. PT csg to 500 psi.
11. MIRU Dowell to acidize interval from 7853-8016' w/5000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Swab back load and test.
12. Rlse pkr, RIH, Rlse RBP, POOH.
13. RIH w/BH pumping assembly. SN depths will be determined from results of swab tests.



**GREATER ALTAMONT FIELD  
CEDAR RIM #10A-15C6  
Section 15 - T3S - R6W  
Duchesne County, Utah**

**Deeper Wasatch Perforation Schedule**

Dresser Dual Ind Run #2 (1/22/83)	Gearhart Cem Bd Run #1 (2/26/83)
8,759	8,758
8,762	8,762
8,778	8,778
8,779	8,779
8,784	8,784
8,785	8,785
8,793	8,793
8,794	8,794
8,808	8,808
8,846	8,846
8,850	8,851
8,856	8,857
8,868	8,868
8,870	8,870
8,872	8,872
8,877	8,878
8,885	8,885
8,891	8,892
8,901	8,902
8,906	8,906
8,928	8,928
8,938	8,938
8,955	8,955
8,957	8,957
8,968	8,968
8,977	8,978
8,986	8,987
8,988	8,989
9,008	9,009
9,010	9,011
9,025	9,026
9,027	9,028
9,050	9,051
9,052	9,053

Dresser Dual Ind Run #2 (1/22/83)	Gearhart Cem Bd Run #1 (2/26/83)
9,071	9,071
9,073	9,074
9,095	9,096
9,105	9,105
9,144	9,145
9,147	9,148
9,180	9,181
9,193	9,194
9,195	9,196
9,200	9,201
9,208	9,208
9,214	9,215
9,240	9,241
9,241	9,242
9,248	9,248
9,249	9,249
9,267	9,268
9,269	9,270
9,273	9,274
9,275	9,276
9,297	9,298
9,300	9,301
9,312	9,313
9,313	9,314
9,330	9,330
9,338	9,338
9,349	9,349
9,351	9,351
9,365	9,367
9,395	9,395
9,404	9,404
9,405	9,405
9,432	9,432
9,439	9,439

Dresser Dual Ind Run #3 (2/9/83)	Gearhart Cem Bd Run #1 (2/26/83)
9,454	9,456
9,456	9,458
9,458	9,460
9,484	9,486
9,488	9,491
9,494	9,497
9,505	9,507
9,512	9,514
9,515	9,517
9,521	9,523
9,522	9,524
9,530	9,532
9,531	9,533
9,538	9,540
9,539	9,541
9,548	9,550
9,549	9,551
9,557	9,559
9,558	9,560
9,565	9,567
9,566	9,568
9,577	9,578
9,578	9,579
9,591	9,592
9,593	9,594
9,610	9,612
9,623	9,625
9,629	9,631
9,630	9,632
9,641	9,642
9,644	9,646
9,653	9,655
9,657	9,658
9,661	9,663
9,667	9,669
9,678	9,679
9,679	9,680
9,694	9,696
9,696	9,698
9,698	9,700
9,715	9,716
9,716	9,717
9,722	9,723
9,723	9,724
9,729	9,730
9,732	9,733

**114 ZONES**

S. H. Laney 10/11/96



**GREATER ALTAMONT FIELD**  
**CEDAR RIM #10A-15C6**  
**Section 15 - T3S - R6W**  
**Duchesne County, Utah**

**Upper Wasatch Perforation Schedule**

<b>Dresser Atlas Dual Induction Run #1 (12/1/82)</b>	<b>Gearhart Cement Bond Run #1 (2/26/83)</b>
7,853	7,851
7,855	7,853
7,857	7,855
7,862	7,859
7,864	7,861
7,866	7,863
7,871	7,869
7,872	7,870
7,875	7,873
7,883	7,881
7,884	7,882
7,890	7,887
7,891	7,888
7,893	7,891
7,897	7,895
7,898	7,896
7,904	7,903
7,905	7,904
7,917	7,915
7,918	7,916
7,923	7,921
7,924	7,922

<b>Dresser Atlas Dual Induction Run #1 (12/1/82)</b>	<b>Gearhart Cement Bond Run #1 (2/26/83)</b>
7,929	7,927
7,933	7,931
7,941	7,939
7,946	7,944
7,947	7,945
7,954	7,952
7,955	7,953
7,962	7,960
7,964	7,962
7,966	7,964
7,968	7,966
7,977	7,975
7,978	7,976
7,979	7,977
7,983	7,981
7,989	7,987
7,991	7,989
7,993	7,991
7,999	7,997
8,004	8,002
8,006	8,004
8,016	8,014

**44 ZONES**

S. H. Laney    9/20/96



Well Name: C. Rim #10A-15C6

Date: 10/16/96

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,800		
Acid	2		5,000	250
Flush	3	3,100		
<b>Totals</b>	(gals):	5,900	5,000	250, 1.1 S.G.
	(bbls):	140	119	

Perforations from 7,853' - 8,014'

Packer set @ 7,700'

Treatment down 3 1/2" tubing @ 9,000 psi MTP



Well Name: C. Rim #10A-15C6

Date: 10/16/96

## Middle Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,100			
Acid	2			2,500	125
Divertor	3		2,000		
Acid	4			3,500	175
Flush	5	4,300			
<b>Totals</b>	(gals):	7,400	2,000	6,000	300, 1.1 S.G.
	(bbls):	176	48	143	

Gelled Saltwater to contain: \_1/2\_ ppg BAF

\_1/2\_ ppg Rock Salt

\_0\_ ppg Wax Beads

\_Y\_ Crosslinked?

YF140 Crosslinked gel

Perforations from 8,756' - 9,106'

Packer set @ 8,740'

Treatment down 3 1/2" tubing @ 9,000 psi MTP



Well Name: C. Rim #10A-15C6

Date: 10/16/96

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,300			
Acid	2			1,000	50
Divertor	3		1,500		
Acid	4			2,500	125
Divertor	5		1,000		
Acid	6			3,500	175
Flush	7	4,000			
<b>Totals</b>	(gals):	7,300	2,500	7,000	350, 1.1 S.G.
	(bbls):	174	60	167	

Gelled Saltwater to contain: 1/2\_ppg BAF

1/2\_ppg Rock Salt

0\_ppg Wax Beads

Y\_Crosslinked?

YF140 Crosslinked gel

Perforations from 9,144' - 9,824'

Packer set @ 9,130'

Treatment down 3 1/2" tubing @ 9,000 psi MTP



UNITED STATES  
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BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

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1381' FSL & 1899' FWL

NE/SW Section 15-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

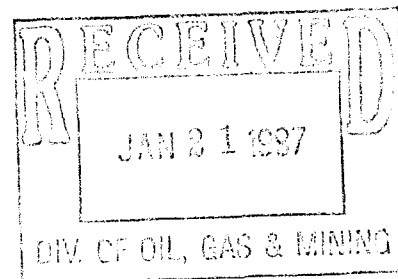
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & acidize, install art lift, sfc fac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

The operator perforated and acidized, and installed artificial lift and surface facilities. Please see the attached chronological history for details on the work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 01/13/97  
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO tax credit 10/97.

\*See Instruction on Reverse Side



COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

CEDAR RIM #10A-15C6 (PERF & ACIDIZE/INST ART LIFT, SFC FAC)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UT  
WI: 100% AFE:  
TD: 10,100' PBTD: 9841'  
4½" LINER @ 9444'-10,100'  
PERFS: 7932'-9841'  
CWC(M\$): 291.3

11/16/96	<b>RU.</b> Road rig to loaction. too windy to RU. Dig out cellar. clean & dress location. Change out 2" 5000 valves on WH. CC: \$4084.
11/17/96	<b>PU 6" mill &amp; RIH.</b> RU. ND WH. NU BOP. POOH & LD 20 jts 2⅞" J-55 tbg (641'). CC: \$5266.
11/18/96	<b>CO 7" csg.</b> PU 6" ODx5 blade mill & Four Star CO tools. RIH. PU 2⅞"x6.5# tbg - 297 jts. Tag fill @ 9366'. POOH w/5 jts. EOT @ 9208'. CC: \$10,169.
11/19/96	<b>RU power swivel. drlg BO @ 9400'.</b> SITP 150#, SICP 150#, blow down 10 min. EOT @ 9208'. RIH, tag fill @ 9366'. PU power swivel. Non-revenue (pwr swivel) hose conn are wrong. control valve won't work. wait on parts). LD power swivel. POOH 5 jts to 9208'. CC: \$12,682.
11/20/96	<b>Finish POOH w/CO tools.</b> SITP 50#, SICP 50#, blow dn 10 min. EOT @ 9208'. RIH, tag fill @ 9366'. PU pwr swivel. CO 34' fill (soft). Mill on 7" CIBP @ 9400' 80-100 RPM. 2-5000# wt on mill. drlg 35". Fell through. tag 4½" LT @ 9444' (no fill). RD power swivel. POOH w/CO tools to 6222'. CC: \$17,692.
11/21/96	<b>Cont mil 7" CIBP.</b> SITP/SICP 75#, blow dn 10 min. EOT @ 6222'. Finish POOH & LD 6" CO tools. PU 3⅞" OD mill & 2⅞" CO tools. RIH w/298 jts 2⅞" tbg. tag 4½" LT @ 9444'. PU pwr swivel. mill on btm part of 7" CIBP in 4½" tieback @ 9444'. 2000-5000# wt on mill @ 80-100 RMP. made 1'. Btm piece of CIBP turning as rotated. PU 45'. EOT 9400'. CC: \$21,267.
11/22-24/96	<b>WO 3½" workstring.</b> Milled on CIBP @ 9445' for 2½ hrs, fell thru. RIH, tag fill @ 9642'. CO fill & scale to 9841' PBTD. POOH w/CO tools. CC: \$27,600
11/25/96	<b>Prep to PU 3½" workstring.</b> WO workstring from #2-32A3.
11/26/96	<b>PU 3½" tbg.</b> PU 4254' 3½" P-110 workstring.
11/27/96	<b>RIH. set CIBP @ 9830'.</b> SITP/SICP 50#, blow down 15 min. EOT @ 4354'. Pooh & stand back 68 stand 3½" P-110 tbg. Cont PU 3½" P-110 tbg off the pipe racks. POOH & stand in the derrick. CC: \$34,358.
11/28/96	Holiday - no activity.
11/29/96	<b>Finish RIH w/7" HD pkr.</b> SITP/SICP 150#k. blow down 30 min. MIRU Cutters WLS. RIH w/4½" x 11.6# CIBP. hit fill @ 9750', set CIBP @ 9748'. Start perf interval w/3⅞" guns. 9454'-9732'. 3 JSPF. 120° phasing: Run #1: 9732'-9623'. 20 ft. 60 holes. FL 6500'. psi 0= Run #2: 9610'-9505'. 20 ft. 60 holes. FL 6500'. psi 0= Run #3: 9454'-9494'. 6 ft. 18 holes. FL 6350'. psi 0.= Perf interval 8759'-9439' w/4" guns. 3 JSPF. 120° phasing: Run #4: 9439'-9248'. 20 ft. 60 holes. FL 6300'. psi 0= Run #5: 9241'-9008'. 20 ft. 60 holes. FL 6250'. psi 0= Run #6: 8988'-8808'. 20 ft. 60 holes. FL 6250'. psi 0= Run #7: 8794'-8759'. 8ft. 24 holes. FL 6150'. psi 0=. 114' zone. 342 holes. RDMO Cutters. PU 7" x 29# MSOT HD pkr. RIH w/3½" P-110 tbg. EOT @ 7185'. CC: \$57,105.



COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

CEDAR RIM #10A-15C6 (PERF & ACIDIZE/INST ART LIFT, SFC FAC)

CEDAR RIM FIELD

DUCHESNE COUNTY, UT

WI: 100% AFE: 26661/26660

11/30/96 **MIRU Dowell, acid job.**  
SITP/SICP 100#, blow down 15 min. EOT @ 7185', finish RIH w/7" HD pkr. 287 jts 3 1/2" P-110, EOT @ 9137'. CC: \$59,629.

12/1/96 **Cont swabbing.**  
SICP/SITP 150#, blow dn 30 min. MIRU Dowell. 7" HD pkr @ 9130'. Acidize interval from 9144'-9732' w/7000 gals 15% HCL + diverter. MTP 9140#, ATP 8150#, MTR 41.6 BPM, ATR 20 BPM. ISIP 2450#, 5 min SIP 0#. Had good diversion. 400 BLTR. Reset pkr @ 8740'. Acidize perfs @ 8756'-9106' w/6000 gals 15% HCL + diverter. MTP 6900#, ATP 6000#, MTR 42 BPM, ATR 41 BPM. ISIP 1400#, 5 min SIP 0#. Had poor diversion. 480 BLTR. RDMO Dowell. RU swabbing equip. IFL @ 5400', made 11 runs/5 hrs, rec 29 bbls, 100% water, PH 7.0, FFL @ 3500', RD swab equipment. CC: \$100,981.

12/2/96 **Swabbing.**  
Swab. IFL 4000', rec 3 BW. Broke air line. rig repair. Swab. IFL 4000', FFL 4800'. PH 4.0. rec 60 bbls 100% water, 11 BPH, swab 5.5 hrs, made 12 runs, 790 BLTR. CC: \$105,140.

12/3/96 **Swabbing.**  
900 psi on tbg, bled off. Swab 19 runs, IFL 4300', FFL 4800'. rec 117 BW/9 hrs, PH 6.0. 671 BLTR, 13 BPH entry. CC: \$108,902.

12/4/96 **Prep to run RBP.**  
850 psi on tbg, bled off. Swab. IFL 4300', FFL 4800', rec 88 BW, 2 BO, 2-3% oil cut, swab 6 hrs, 19 bbls EPH. RD swab, rel pkr, POOH, EOT 7100'. 582 BLTR. CC: \$112,641.

12/5/96 **MIRU Cutter, set plug & perf.**  
450 psi on csg, bled off. POOH w/3 1/2" P-110 & pkr, LD 7" pkr. CC: \$116,174.

12/6/96 **RIH w/3 1/2" tbg.**  
450 psi on csg, bled off. MIRU Cutters. PU 7" RBP, RIH, set @ 8050'. POOH. PU ball catcher, RIH, set top of RBP top of BC @ 8044'. POOH. ND WH, change out to 11" WH & BOPs. PU 4" perf gun w/ 3 SPF, 120° phasing. RIH, perf from 7853'-8014', 44', 132 holes:  
Run #1: 8011'-7941', 20 ft. 60 holes, psi 0, FL 2700'  
Run #2: 7933'-7864', 20 ft. 60 holes, psi 0, FL 3100'  
Run #3: 7262'-7853', 4 ft. 12 holes, 0 psi, FL 3600'.  
RD Cutters. RU 9 5/8" HD pkr, RIH, EOT @ 2354'. CC: \$132,847.

12/7/96 **MIRU Dowell to acidize.**  
SIWP 350 psi, bled well off. RIH w/3 1/2" P-110 tbg & 9 5/8" HD pkr, set @ 7700' w/40,000 compression. Fill csg w/342 bbls treated prod water & press test csg & pkr 500 psi for 10 min - ok. Drain up pump & Inies. CC: \$134,826.

12/8/96 **Swab on well.**  
RU Dowell & acidize perfs @ 7853'-8014' w/5000 gals 15% HCL + 250 l.l BS. MTP 9100#, ATP 7000#, MTR 37 BPM, ATR 29 BPM. ISIP 100#. 5 min SIP 0#. Had fair diversion, 276 BLTR. RD Dowell, RU swab. Swab, IFL 5500', made 14 runs, rec 107 BW, PH 6.5. RD swab. CC: \$161,052

12/9/96 **Swabbing w/ball catcher.**  
SITP 300#, blow down 5 min. Start swabbing, IFL @ 5000'. made 18 runs, rec 120 bbls 100% water, PH 6.5, FFL 5200'. Last run, couldn't get down, stacked out on frac balls @ 5200'. RD swab equip. 49 bbls load left to rec. CC: \$164,304.

12/10/96 **Cont swabbing.**  
SITP 250#, blow down 5 min. Start swabbing. IFL 5000'. made 18 runs, rec 96 bbls 100% water, PH 6.5, FFL 5100' (made 3 runs w/ball catcher). Rec 47 bbls over total load of 276 bbls. CC: \$167,794.

12/11/96 **Swab.**  
250 SITP, bled off. Start swabbing. Made 18 runs, IFL 5100', FFL 5300', PH 6.5. Rec 113 BW, 0 BO, EPH 12.54. Made 3 runs w/ball catcher. Rec total 160 bbls over load. CC: \$171,889.



COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

CEDAR RIM #10A-15C6 (PERF & ACIDIZE/INST ART LIFT, SFC FAC)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UT  
WI: 100% AFE: 26661/26660

12/12/96      **WOO.**  
50 psi on tbq, bled off. Swab, IFL @ 5200', FFL 5100', swab 4 hrs, rec 29 bbls 100% water, rec 89 bbls over load. CC: \$174,535.

12/13/96      No activity.

12/14/96      **POOH w/3½".**  
50 psi off tbq, pump 50 bbls treated prod water down tbq. Rel pkr @ 7700'. RIH to 8050', latch on RBP & BC, rel, POOH, LD 3½" P-110 tbq. EOT 5102'. CC: \$179,786.

12/15/96      **RIH w/prod**  
POOH, LD P-110 3½" tbq, pkr, RBP, BC. ND 11" WH, NU 7-1/16" WH & BOP. PU BHA. CC: \$185,079.

12/16/96      **PU rods & 2½x2" pump.**  
PU & RIH w/2½" prod BHA. ND BOP. EOT @ 9649'. 7" TAC @ 9269'. SN @ 9259' w/20,000# tension. CC: \$200,450.

12/17/96      **Clean loc, RDMO.**  
Clean & prep re-conditioned rods, RU WH. PU 2½"x1¼" tri-co pump. RIH picking up rods. Seat pump @ 9259'. Fill tbq w/22 bbls treated fresh water. Test 1000# - ok. CC: \$230,267.

12/18/96      **Prep to place on pump test.**  
Set pmpg unit (C912D-365-168) w/generator and temporary tanks. Hookup test unit. Clean location. Prep to RDMO. CC: \$246,373.

12/19/96      **RDMO.**  
Unseat pump @ 9259', LD 6' rod sub, change out pump unit, reseal pump. Fill tbq w/25 bbls treated fresh water. Test 1000# - ok. Can't RD, high winds. CC: \$248,305.  
Pmpd 0 BO, 330 BW, gas flared, 17 hrs.

12/20/96      Pmpd 2 BO, 460 BW, 0 MCF, 10 SPM / 24 hrs.

12/21/96      Pmpd 4 BO, 474 BW, 0 MCF, 10 SPM / 24 hrs.

12/22/96      Pmpd 4 BO, 470 BW, 0 MCF, 10 SPM / 24 hrs.

12/23/96      Pmpd 2 BO, 380 BW, 0 MCF, 10 SPM / 24 hrs - Gas flared.

12/24/96      Pmpd 3 BO, 340 BW, 0 MCF, 10 SPM / 24 hrs - Gas flared.

12/25/96      Pmpd 2 BO, 361 BW, 0 MCF, 10 SPM / 24 hrs - Gas flared.

12/26/96      Pmpd 3 BO, 359 BW, 0 MCF, 10 SPM / 24 hrs - Gas flared. **FINAL REPORT.**  
Prior Production: 0 BO, 0 BW, 0 MCF - Well SI.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Coastal Oil &amp; Gas Corporation

## 3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

## 4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1381' FSL &amp; 1899' FWL

NE/SW Section 15-T3S-R6W

## 5. Lease Designation and Serial No.

14-20-H62-4724

## 6. If Indian, Alottee or Tribe Name

Ute

## 7. If Unit or CA, Agreement Designation

N/A

## 8. Well Name and No.

Cedar Rim #10A

## 9. API Well No.

43-013-30615

## 10. Field and Pool, Or Exploratory Area

Cedar Rim

## 11. County or Parish, State

Duchesne County, UT

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

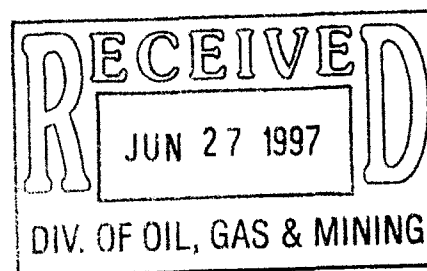
- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Install ESP

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



## 14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 06/25/97

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WO tax credit 2/98



COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

CEDAR RIM #10A-15C6 (INSTALL ESP)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UT  
WI: 100% AFE: 27128  
TD: 10,100' PBTD: 9748'  
4½" LINER @ 9444'-10,100'  
PERFS: 7853'-10,032'  
CWC(M\$): 50.7

6/2/97	<b>LD rods.</b> MIRU, unseat pump, flush w/40 bbls TPW, reset pump, test tbg to 1000# - ok. POOH laying down rods. CC: \$3429.
6/3/97	<b>PU ESP, RIH.</b> LD rest of rods. Change over tbg equip. ND WH. Rel 7" TAC @ 9269', NU BOP. POOH w/8050' of 2½" tbg in derrick. LD 1200' of 2½", change over to 2¾", LD 11 jts 2¾" tbg & BHA. CC: \$6800.
6/4/97	<b>WO penetrator.</b> PU & RIH w/ESP, EOT 8076'. WO tools. CC: \$13,195.
6/5/97	<b>RD.</b> ND BOP. Splice electric cable, land tbg on WH. NU WH. CC: \$15,765.
6/6/97	<b>On production.</b> RD, clean location. Place on production., Pmpd 2 BO, 29 BW, 71 MCF, TP 400#, 61 Hz, 22 hrs. CC: \$25,385.
6/7/97	Pmpd 208 BO, 167 BW, 111 MCF, TP 60#, 61.4 Hz, 20 hrs, pump gas locked.
6/8/97	Pmpd 149 BO, 340 BW, 87 MCF, TP 180#, 65 Hz, 19 hrs, pump gas locked.
6/9/97	Pmpd 127 BO, 529 BW, 100 MCF, 200 psi, 66 Hz, 24 hrs.
6/10/97	Pmpd 128 BO, 636 BW, 144 MCF, 200 psi, 67 Hz, 24 hrs.
6/11/97	Pmpd 145 BO, 629 BW, 157 MCF, 200 psi, 67 Hz, 24 hrs.
6/12/97	Pmpd 144 BO, 552 BW, 157 MCF, 200 psi, 68 Hz, 23 hrs, dn on overload 1 hr.
6/13/97	Pmpd 148 BO, 568 BW, 157 MCF, 200 psi, 68 Hz, 24 hrs.
6/14/97	Pmpd 148 BO, 572 BW, 168 MCF, 210 psi, 68 Hz, 24 hrs.
6/15/97	Pmpd 143 BO, 562 BW, 150 MCF, 210 psi, 68 Hz, 24 hrs.
6/16/97	Pmpd 146 BO, 573 BW, 147 MCF, TP 200#, 68 Hz, PIP 830#, 24 hrs. Prior production: Pmpd 96 BO, 326 BW, 144 MCF. <u>Final report.</u>



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4724

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Cedar Rim #10A

9. API Well No.

43-013-30615

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1381' FSL & 1899' FWL

NE/SW Section 15-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Install pipeline



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

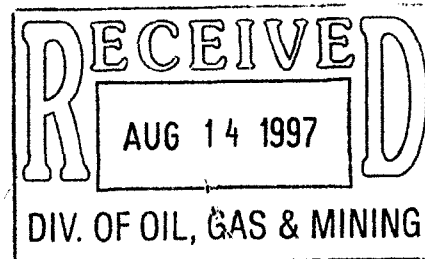


Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Operator proposes to install saltwater pipeline to connect the subject well to the Ute 1-14C6 saltwater disposal well.  
The pipeline will be laid on the surface and will consist of 2 and 3 SDR-7 polyethylene pipe.  
The subject well is currently producing 701 BWPD. Please see the attached map.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson  
Bonnie Carson

Title Senior Environmental Analyst

Date

08/11/97

(This space for Federal or State office use)

APPROVED BY

Title

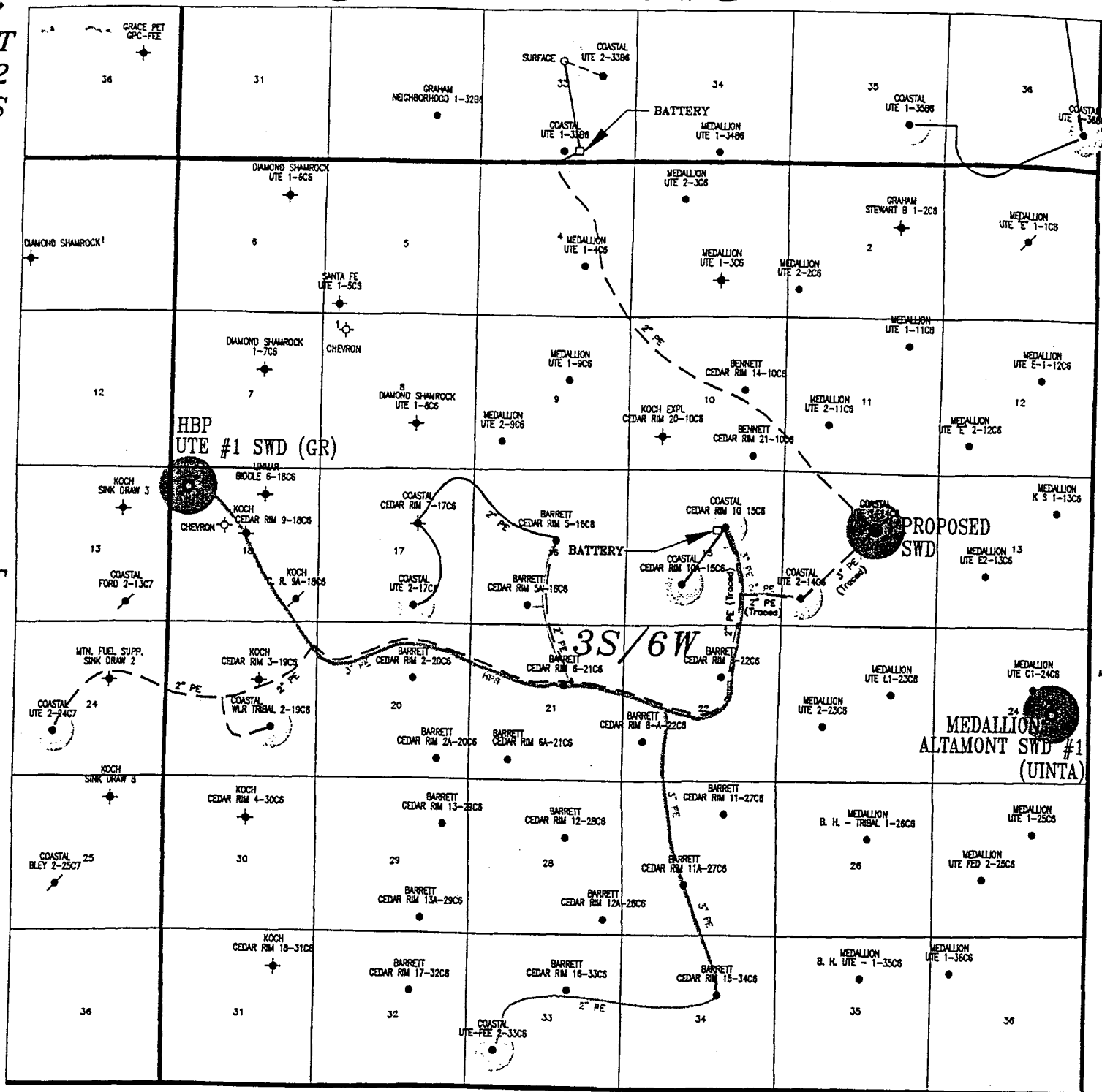
Date

Conditions of approval, if any:



R 7 W

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R 6 W

## LEGEND

- |                       |                                     |
|-----------------------|-------------------------------------|
| — COASTAL 2" PIPELINE | — HBP SWD LINE                      |
| - - COASTAL PROPOSED  | — PRODUCTION FLOW LINE INTO BATTERY |
| — COASTAL 3" PIPELINE | ○ COASTAL OPERATED WELLS            |
| ● SWD WELLS           |                                     |



**Coastal Oil & Gas Corporation**  
A SUBSIDIARY OF THE COASTAL CORPORATION  
The Energy People

## GREATER ALTAMONT/BLUEBELL FIELD

Duchesne, Uintah Cos., Utah

SALTWATER DISPOSAL GATHERING SYSTEM  
DUCESNE, UINTAH COS., UTAH

P. STALNAKER



JULY, 1997



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:  
8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:  
435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*State of Delaware*  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 12 2001

DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
*Harriet Smith Windsor, Secretary of State*

AUTHENTICATION: 1061007

DATE: 04-03-01



CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

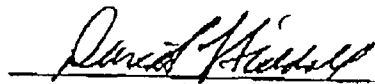
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001****FROM:** (Old Operator):

COASTAL OIL &amp; GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

**TO:** ( New Operator):

EL PASO PRODUCTION OIL &amp; GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit:

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on:

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

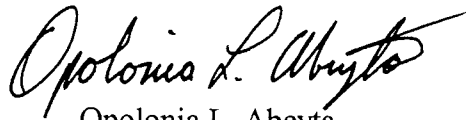
For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.



Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah~~, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



File Copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

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AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO PRODUCTION OIL & GAS COMPANY**

3a. Address  
**1339 EL SEGUNDO NE ALBUQUERQUE, NM 87113**

3b. Phone No. (include area code)  
**505.344.9380**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NESW SEC. 15, T3S, R6W 1381' FSL, 1899' FWL**

5. Lease Serial No.  
**14-28-H62-4724**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**CEDAR RIM 10A-15C6**

9. API Well No.  
**43-013-30615**

10. Field and Pool, or Exploratory Area  
**ALTAMONT/BLUEBELL**

11. County or Parish, State  
**DUCHENE COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/8/04:

**PUMP 52 BBL PAD TO FILL TBG. BREAKDOWN @ 6300 PSF. PUMP 20,000 GALS 15% HCL & 1,000 BIO-BALLS IN 8 - 2500 GAL STAGES, USING 10 PPG BRINE & 1 PPG ROCK SALT F/DIVERSION. AVE RATE 25 BPM @ 3300 PSF. MAX RATE 31 BPM @ 8700 PSF. GOOD BALL ACTION & DIVERSION. ISIP - 0 PSF.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**CHERYL CAMERON**

Title **REGULATORY ANALYST**

Signature

*Cheryl Cameron*

Date

**10/12/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**OCT 15 2004**

DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO PRODUCTION OIL & GAS COMPANY**

3a. Address  
**1339 EL SEGUNDO NE ALBUQUERQUE, NM 87113**

3b. Phone No. (include area code)  
**505.344.9380**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NESW SEC. 15, T3S, R6W 1381' FSL, 1899' FWL**

5. Lease Serial No.  
**14-20-H62-4724**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**CEDAR RIM 10A-15C6**

9. API Well No.  
**43-013-30615**

10. Field and Pool, or Exploratory Area  
**ALTAMONT/BLUEBELL**

11. County or Parish, State  
**DUCHENE COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/8/04:

**PUMP 52 BBL PAD TO FILL TBG. BREAKDOWN @ 6300 PSF. PUMP 20,000 GALS 15% HCL & 1,000 BIO-BALLS IN 8 - 2500 GAL STAGES, USING 10 PPG BRINE & 1 PPG ROCK SALT F/DIVERSION. AVE RATE 25 BPM @ 3300 PSF. MAX RATE 31 BPM @ 8700 PSF. GOOD BALL ACTION & DIVERSION. ISIP - 0 PSF.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**CHERYL CAMERON**

Title **REGULATORY ANALYST**

Signature

*Cheryl Cameron*

Date

**10/12/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 15 2004

DIV. OF OIL, OCT 18 2004

DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator EL PASO E&amp;P COMPANY, L.P.

3a. Address  
1339 EL SEGUNDO NE, ALBUQUERQUE, NM 871133b. Phone No. (include area code)  
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1381' FSL, 1899' FWL  
NESW SEC. 15, T3S, R6W

5. Lease Serial No.

14-20-H62-4724

6. If Indian, Allottee or Tribe Name

UINTAH &amp; OURAY

7. If Unit or CA/Agreement, Name and/or No.

103601473

8. Well Name and No.

CEDAR RIM 10-A-15C6

9. API Well No.

4301330615

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

DUCHESNE COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CSG LEAK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## OPERATOR REPAIRED A CSG LEAK ON THE SUBJECT WELL 7/27/06 - 8/11/06 AS FOLLOWS:

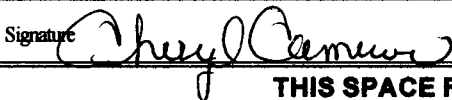
TIH W/ 9-5/8" TS RBP & SET @ 7800'. TOOH W / TBG & RET TOOL. RIH W/ 9-5/8" TENSION PKR. CHK F/ CSG LEAK EVERY 1500'. ISOLATE LEAK @ 3368'. TOP OF LEAK @ 3400'. BTM OF LEAK @ 3590'. DUMP BAIL 3 SX SD ON RBP @ 7180'. SET CMT RETAINER @ 3315'. PRESS TEST CSG TO 500 PSI, OK. PUMP INTO LEAK 3 BPM @ 300 PSI. PUMP 25 BBLs FW @ 3 BPM, 200 PSI. PUMP 100 SX TYPE "V" 14.20# 1.61. YIELD. CMT W/ 1% CACL & 10% CAL SEAL, & 300 SX CLASS G 15.80# 1.15 YIELD CMT IN TBG. WAIT 15 MIN. PUMP 1 BBL, PRES UP TO 500 PSI WAIT 15 MIN. PUMP 1 BBL. PRESS UP TO 640 PSI. WAIT 30 MIN. PUMP 1 BBL, PRESS UP TO 700 PSI ON BACKSIDE. PRESS UP ON TBG TO 1400 PSI, PRESS BROKE BACK TO 1100 PSI. WAIT 30 MIN. PRESS UP TO 1450 PSI, PRESS BROKE BACK TO 1350 PSI. WAIT 30 MIN. PRESSURE UP TO 2000 PSI. SQUEEZE HELD. DRILL OUT CEMENT RETAINER AND CEMENT. TEST TO 1000 PSI - HELD OK. RETRIEVE 9 5/8" RBP AND RETURN WELL TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

CHERYL CAMERON

Title REGULATORY ANALYST

Signature



Date

08/18/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 31 2006

DIV. OF OIL, GAS &amp; MINING



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

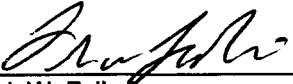
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Multiple Leases</b>
2. NAME OF OPERATOR: <b>El Paso E&amp;P Company, L.P.</b> Attn: <b>Maria Gomez</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77002</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>See Attached</b>		8. WELL NAME and NUMBER: <b>See Attached</b>
PHONE NUMBER: <b>(713) 997-5038</b>		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <b>See Attached</b>
STATE: <b>UTAH</b>		

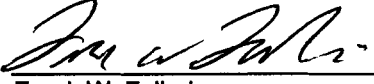
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>Change of Name/Operator</b>

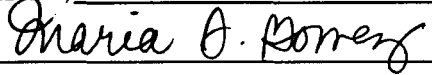
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

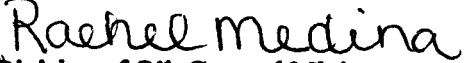
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)



Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	



UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	



JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	



HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	



OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	



HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	



TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S



UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	



HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	